

Results for the Three Months Ended June 2014 [IFRS]

August 7, 2014

Mitsubishi Corporation

(Forward-Looking Statements)

- This release contains forward-looking statements about Mitsubishi Corporation's future plans, strategies, beliefs and performance that are not historical facts. Such statements are based on the company's assumptions and beliefs in light of competitive, financial and economic data currently available and are subject to a number of risks, uncertainties and assumptions that, without limitation, relate to world economic conditions, exchange rates and commodity prices.
- Accordingly, Mitsubishi Corporation wishes to caution readers that actual results may differ materially from those projected in this release and that Mitsubishi Corporation bears no responsibility for any negative impact caused by the use of this release.

(Notes Regarding this Presentation Material)

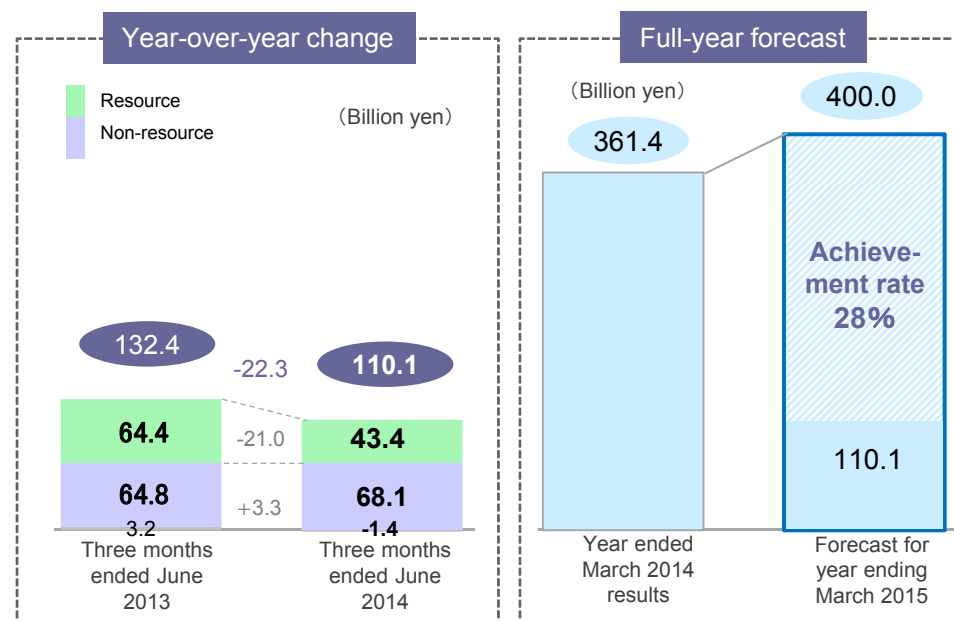
- Consolidated net income in this presentation shows the amount of net income attributable to owners of the Parent, excluding noncontrolling interests. Equity shows the amount of equity attributable to owners of the Parent, excluding noncontrolling interests, which is a component of total equity.

Consolidated Operating Results for the Three Months Ended June 2014

	Three months ended June 2013	Three months ended June 2014	Increase or decrease	Forecast for year ending March 2015	Achievement rate
Consolidated net income	132.4 billion yen	110.1 billion yen	-22.3 billion yen (-17 %)	400.0 billion yen	28 %

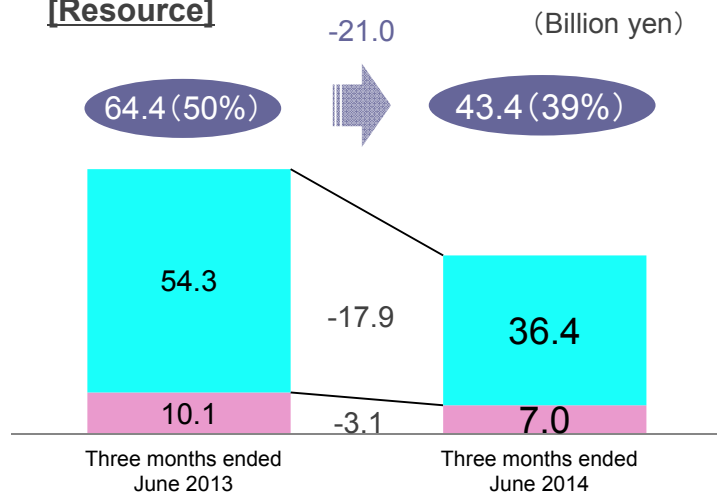
Consolidated Operating Results Highlights for the Three Months Ended June 2014

- ✓ Consolidated net income decreased 22.3 billion yen year on year. The resource field posted lower earnings year on year, while the non-resource field saw higher earnings, driven primarily by Industrial Finance, Logistics & Development and Living Essentials.
- ✓ The achievement rate against the full-year forecast of 400 billion yen was 28%, marking a steady start to the year.
- ✓ Free cash flows were negative 72.8 billion yen. (Please see page 4.)



Segment Net Income by Resource and Non-resource Field

[Resource]



Energy Business (33% decrease year-over-year)

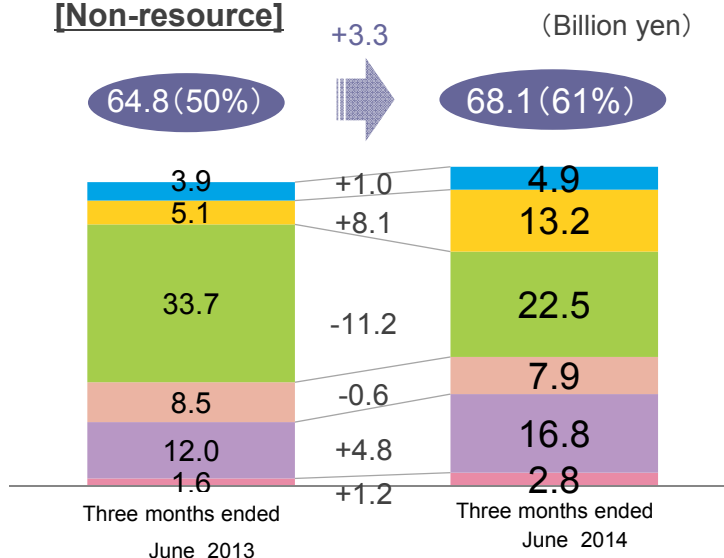
The lower earnings mainly reflected a decrease in dividend income from resource-related business investees.

Metals—Resource (31% decrease year-over-year)

The decreased earnings mainly reflected lower sales prices at an Australian resource-related subsidiary (coking coal).

[Resource Field] The achievement rate against the full-year forecast of 167 billion was 26%

[Non-resource]



Global Environmental & Infrastructure Business (26% increase year-over-year)

The higher earnings mainly reflected increased equity-method earnings from undersea electricity transmission and North American power generation business companies.

Industrial Finance, Logistics & Development (159% increase year-over-year)

Earnings rose mainly due to unrealized gains in the fund investment-related business and increased earnings in real estate-related businesses.

Machinery (33% decrease year-over-year)

Earnings decreased mainly due to lower sales volume in Asian automobile-related operations and the absence of a one-time gain associated with the valuation of asset holdings recorded in the previous fiscal year.

Chemicals (7% decrease year-over-year)

Earnings were down mainly due to lower earnings on transactions at a petrochemical business-related company.

Living Essentials (40% increase year-over-year)

Earnings increased mainly due to higher sales prices in feed and livestock-related businesses.

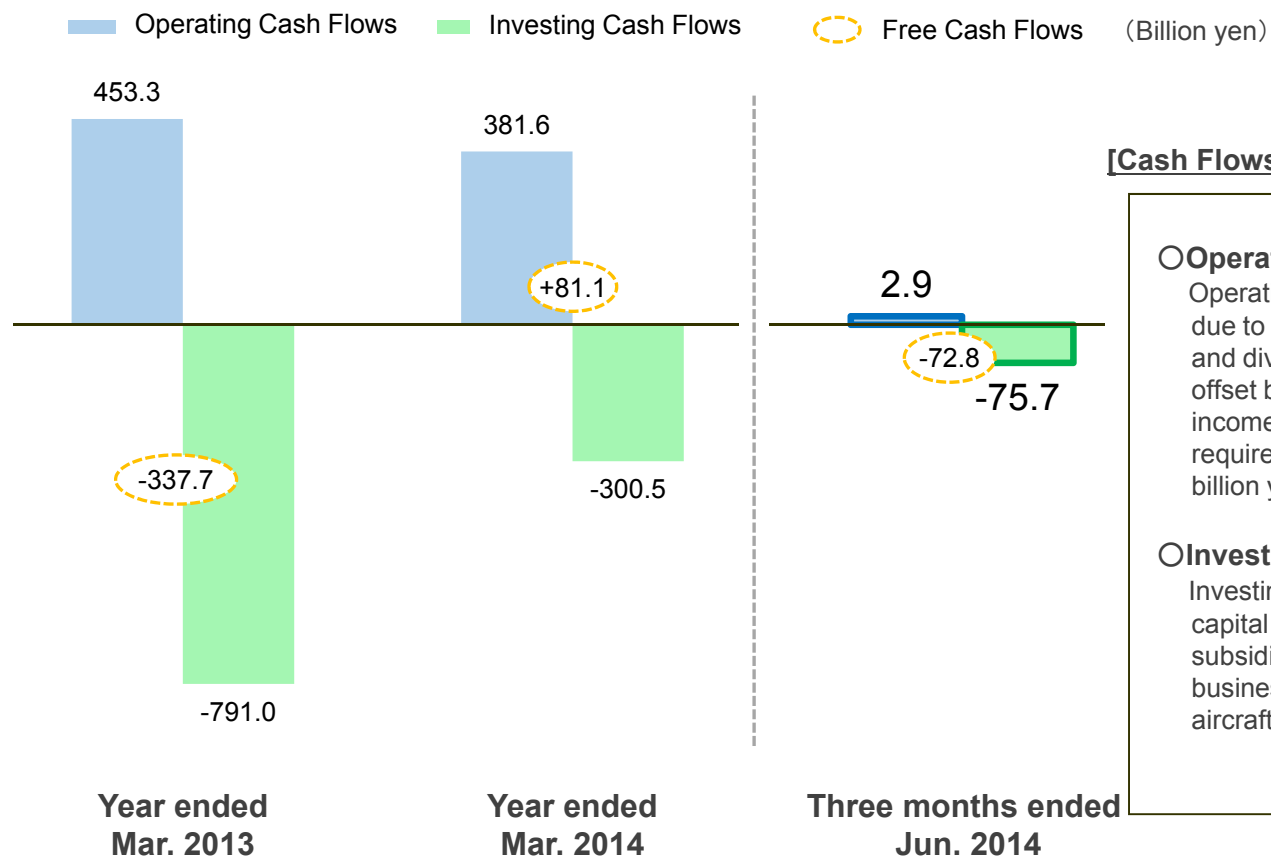
Metals—Non-resource (75% increase year-over-year)

The higher earnings in steel products chiefly reflected gains on the sale of asset holdings.

[Non-resource Field] The achievement rate against the full-year forecast of 224 billion was 30%

*Earnings related to steel products operations in Metals are counted in Non-resource field.

Cash Flows



[Cash Flows for the three months ended June 2014]

○ **Operating Cash Flows (+2.9 billion yen)**

Operating cash flows provided net cash mainly due to cash flows from operating transactions and dividend income, which were largely offset by cash outflows primarily to pay income taxes and meet working capital requirements (cash outflow of approx. 100 billion yen).

○ **Investing Cash Flows (-75.7 billion yen)**

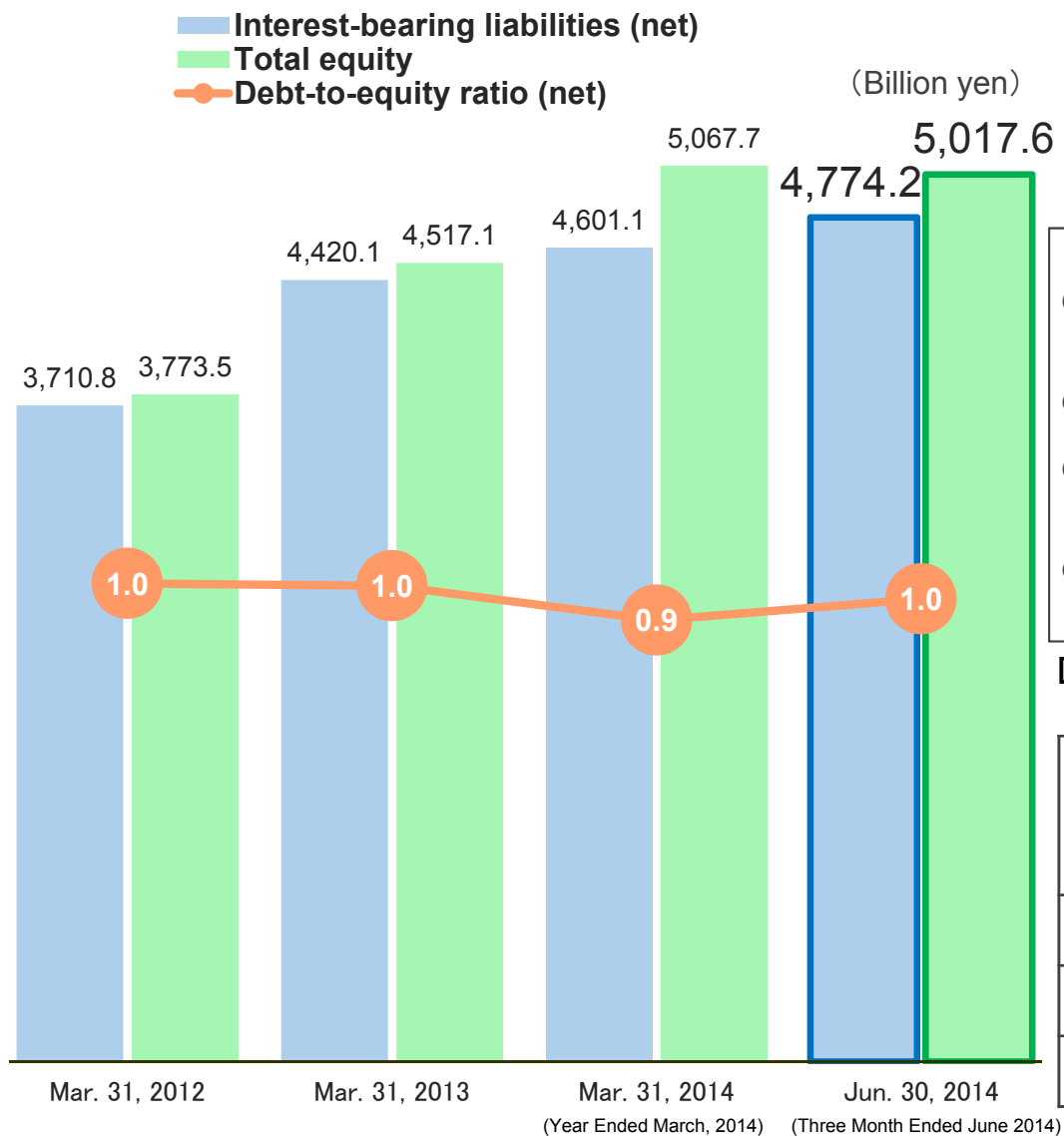
Investing activities used net cash mainly due to capital expenditures by metal resource-related subsidiaries and investments in energy resource businesses, despite cash provided by the sale of aircraft and other assets.

New Investments and Portfolio Reshaping

(Billion yen)		Year ended Mar. 2014	Three months ended	Main investment and divestment areas in the three months ended June 2014
		Cumulative total	June 2014	
New investment	Resource	330.0	80.0	Coking coal/thermal coal business in Australia LNG and shale gas-related
	Non- resource	470.0	100.0	
	Total	800.0	180.0	
Portfolio reshaping	Asset sales*	510.0	70.0	Aircraft leasing business
	Depreciation	170.0	50.0	—
	Total	680.0	120.0	
Net investment		120.0	60.0	

* Profit and loss on sales is not included in the amount of "Asset sales."

Equity and Interest-Bearing Liabilities



[Main Reasons for Change in Equity] (-50.1 billion yen compared to March 31, 2014)

○ Net income	+110.1 billion yen
○ Payment of dividends	-62.6 billion yen
○ Exchange differences on translating foreign operations	-53.7 billion yen
○ Purchase and cancellation of treasury stock	-58.0 billion yen

[Effect of Currency on Exchange Differences on Translating Foreign Operations (Estimate)]

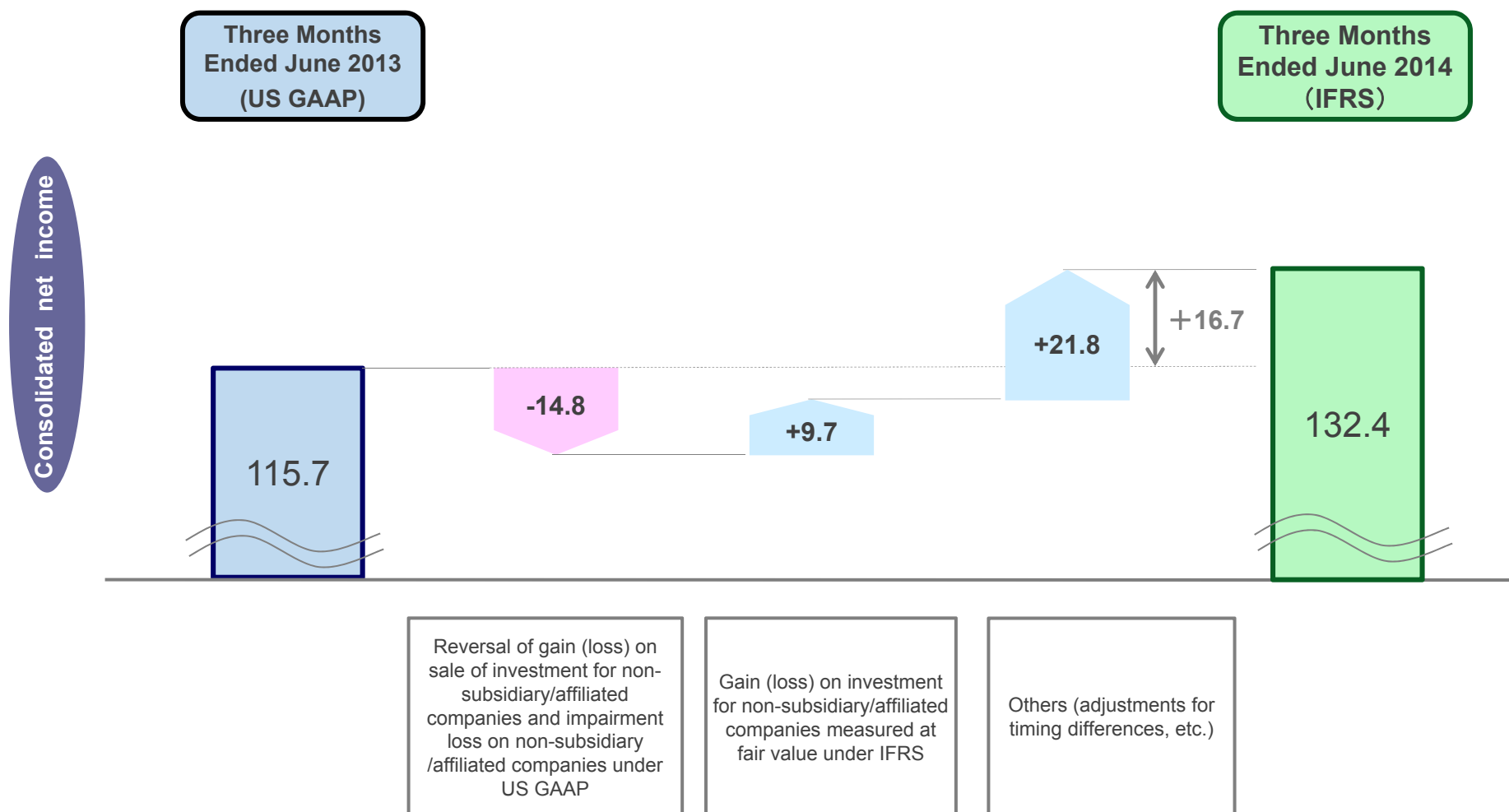
Currency	Effect of currency on exchange differences on translating foreign operations (Billion yen)	Mar. 31, 2014 rate (Yen)	Jun. 30, 2014 rate (Yen)
US\$	-35	102.92	101.36
Euro	-5	141.65	138.31
Baht	-5	3.17	3.12

(Reference) Market Conditions
【Foreign Exchange, Interest Rate and Commodity Prices Sensitivities】

	Three months ended Jun. 2013 (a)	Forecasts for year ending Mar. 2015 (b)	Increase or decrease (a) – (b)	Consolidated Net Income Sensitivities
Foreign Exchange (yen/US\$)	102.2	100	2.2	Depreciation (appreciation) of 1 yen per US\$1 has a 2.5 billion yen positive (negative) impact on a full-year basis.
Yen Interest (%) TIBOR	0.21	0.25	-0.04	The effect of rising interest rates is mostly offset by an increase in operating and investments profits. However, a rapid rise in interest rates can cause a temporary negative effect.
US\$ Interest (%) LIBOR	0.23	0.40	-0.17	
Crude Oil Prices (US\$/BBL) (Dubai)	106.1	100	6.1	A US\$1 rise (decline) per barrel increases (reduces) full-year earnings by 1.0 billion yen. Besides crude oil price fluctuations, other variables such as the different fiscal years of consolidated companies, the timing of the reflection of the crude oil price in sales prices, the dividend policy and sales volume affect crude oil-related earnings as well. Therefore, the impact on earnings cannot be determined by the crude oil price alone.
Copper (US\$/MT) [¢/lb]	6,787 [308]	7,496 [340]	-709 [-32]	A US\$100 rise (decline) per MT increases (reduces) full-year earnings by 1.3 billion yen. Besides copper price fluctuations, other variables such as the grade of mined ore, the status of production operations, and reinvestment plans (capital expenditure) affect earnings from copper mines as well. Therefore, the impact on earnings cannot be determined by the copper price alone.

(Reference) Restatement of Results for the
Three Months Ended June 2014 [IFRS]

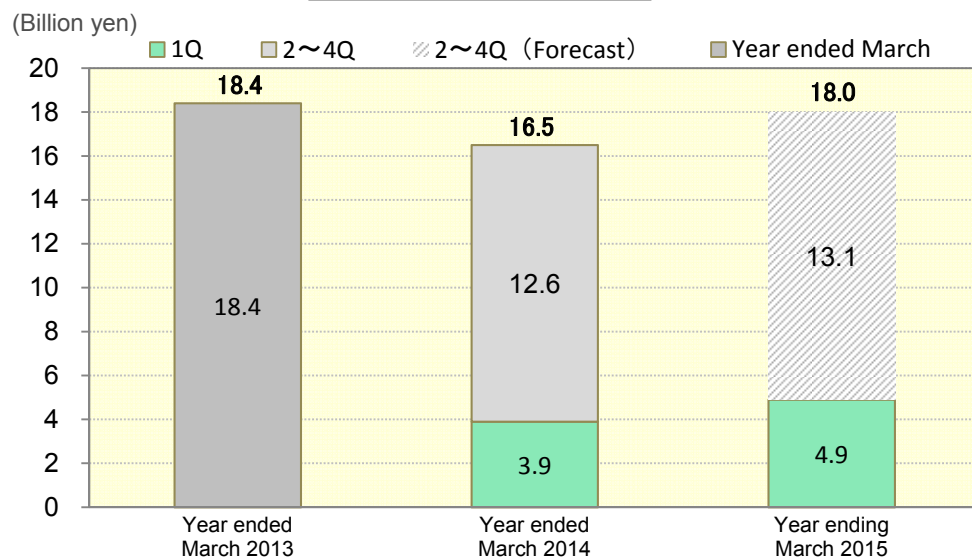
(Billion yen)



Appendix (IFRS)

Global Environmental and Infrastructure Business (Infrastructure-related Business) Segment

Consolidated net income



Effective from April 1, 2014, the part of infrastructure-related business was transferred to the "Global Environment & Infrastructure Business". With this change, segment assets for the three months ended March 31, 2014 have also been reclassified accordingly.

	Three Months Ended June 2013	Three Months Ended June 2014	Forecast for Year Ending March 2015
Gross profit	6.6	6.5	—
Equity in earnings of Affiliated companies	3.1	7.0	—
Consolidated net income	3.9	4.9	18.0

	Year Ended March, 2014	Three Months Ended June 2014
Segment assets	865.7	872.7

<Overview of Results for the Three Months Ended June 2014>

- The segment recorded consolidated net income of 4.9 billion yen, an increase of 1.0 billion yen year over year.
- The higher earnings mainly reflected increased equity-method earnings from overseas undersea electricity transmission and North American power generation business, despite the absence of gains accompanying the sale of part of a power generation business-related subsidiary.

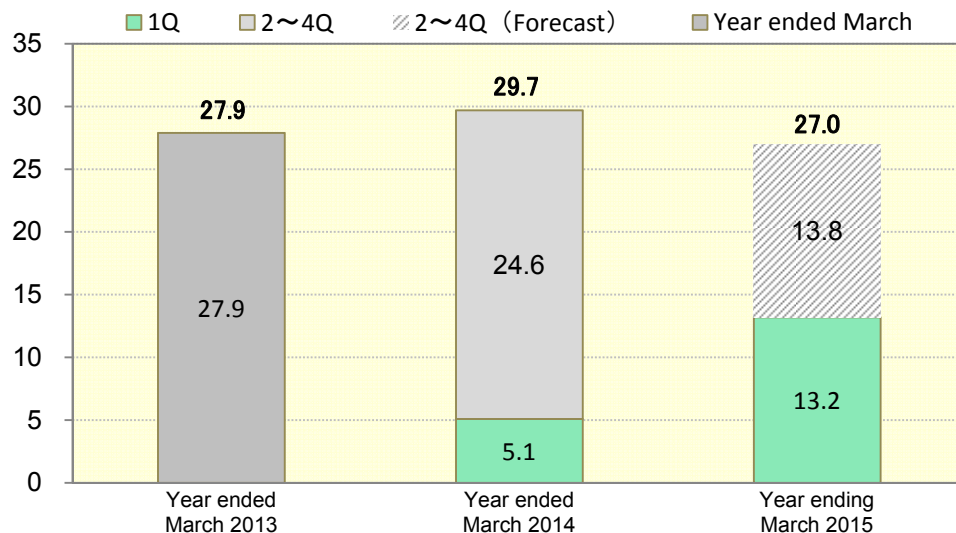
<Full-Year Forecast for the Year Ending March 2015>

- The achievement rate against the full-year forecast of 18.0 billion yen was 27%.

Industrial Finance, Logistics & Development Segment

Consolidated net Income

(Billion yen)



<Overview of Results for the Three Months Ended June 2014>

- The segment recorded consolidated net income of 13.2 billion yen, up 8.1 billion yen year over year.
- The higher earnings mainly reflected increased earnings in appraisal profit of fund investment, and real estate-related businesses.

<Full-Year Forecast for the Year Ending March 2015>

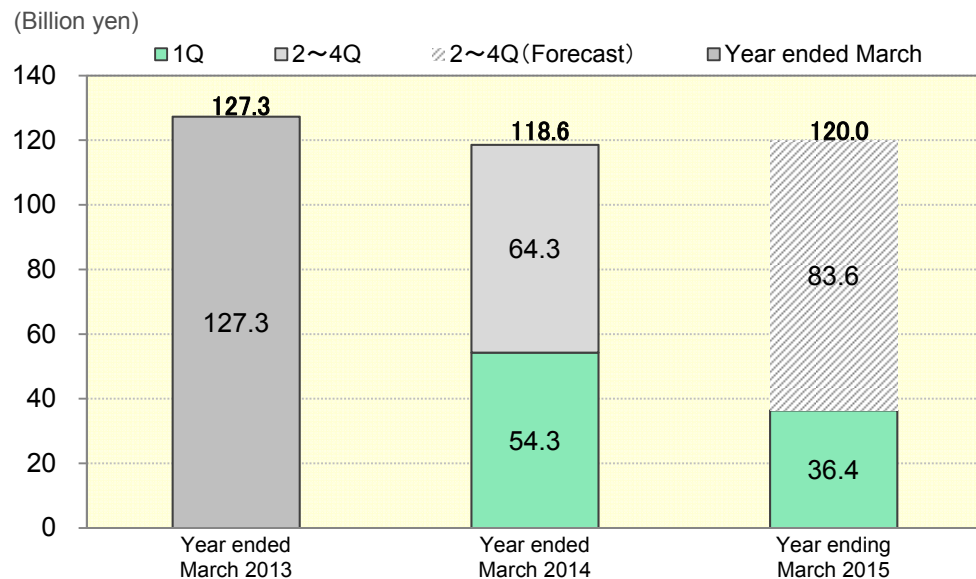
- The achievement rate against the full-year forecast of 27.0 billion yen was 49%.
- The high achievement rate reflected the increase in appraisal profit of fund investment.

	Three Months Ended June 2013	Three Months Ended June 2014	Forecast for Year Ending March 2015
Gross profit	13.4	15.7	—
Equity in earnings of Affiliated companies	4.4	12.8	—
Consolidated net income	5.1	13.2	27.0

	Year Ended March, 2014	Three Months Ended June 2014
Segment assets	1,031.4	985.8

Energy Business Segment

Consolidated net Income



Crude Oil (Dubai) (US\$/BBL)	April- June	July- Sept.	Oct.- Dec.	Jan.- March
Year ended March 2010	59.1	67.9	75.4	75.8
Year ended March 2011	78.1	73.9	84.3	100.5
Year ended March 2012	110.7	107.1	106.5	116.1
Year ended March 2013	106.4	106.3	107.5	108.2
Year ending March 2014	100.8	106.3	106.8	104.5
Year ending March 2015	106.1			

<Overview of Results for the Three Months Ended June 2014>

- The segment recorded consolidated net income of 36.4 billion yen, a decrease of 17.9 billion yen year over year.
- This decrease reflects decreased dividend income from resource-related business investees.

	Three Months Ended June 2013	Three Months Ended June 2014
Gross profit	13.5	13.7
Equity in earnings of Affiliated companies	20.9	25.9
Consolidated net income	54.3	36.4

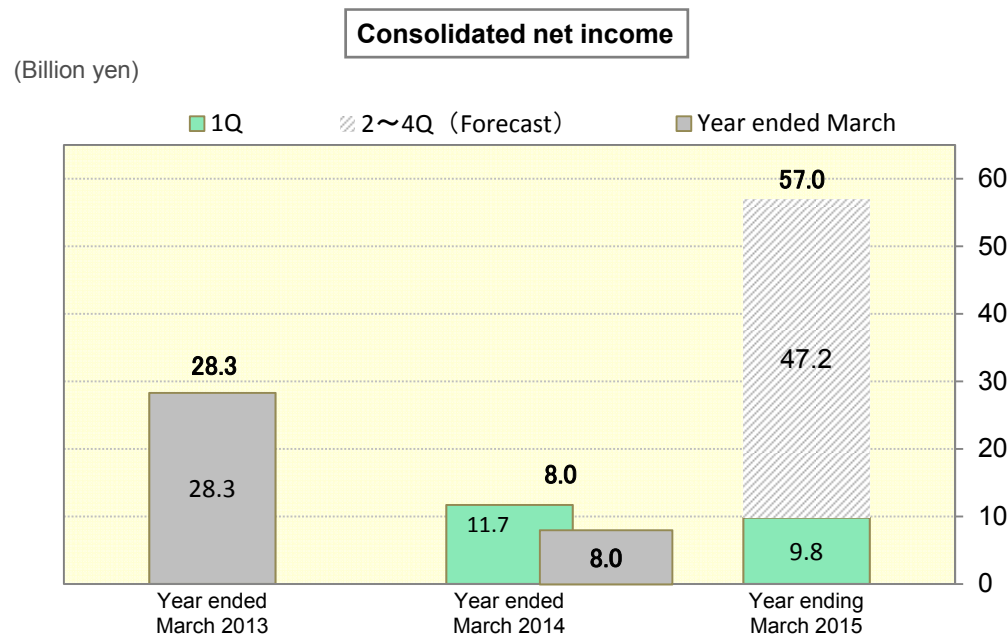
Forecast for Year Ending March 2015
—
—
120.0

	Year Ended March, 2014	Three Months Ended June 2014
Segment assets	2,464.0	2,459.8

<Full-Year Forecast for the Year Ending March 2015>

- The achievement rate against the full-year forecast of 120.0 billion yen was 30%.
- This is mainly due to a strong market trend and an expected increase of the exploration cost beyond second quarter.

Metals Segment



<Overview of Results for the Three Months Ended June 2014>

- The segment recorded consolidated net income of 9.8 billion yen, a 1.9 billion yen decrease year over year.
- The decrease reflects mainly lower sales prices at an Australian resource-related subsidiary (coking coal).

➤ Data of Principal Consolidated Subsidiaries

[Changes between three months ended June 2013 and three months ended June 2014; billion yen]

Steel Products	•Metal One Corporation	+0.8 [3.0 → 3.8]
Coal	•MDP	-11.2 [7.5 → (3.7)]
Iron Ore	•M.C. Inversiones (CMP)	-0.5 [1.3 → 0.8]
	•Iron Ore Company of Canada (IOC)	+0.6 [1.5 → 2.1]
Copper	•JECO Corporation / JECO 2 (Escondida copper mine)	-2.6 [3.0 → 0.4]
	•MC Copper Holdings B.V. (Los Pelambres copper mine)	+1.0 [0.1 → 1.1]
	•Antamina (non-consolidated) Dividend (after tax)	+2.0 [0.6 → 2.6]
	•MC Resource Development (AAS)	-0.4 [1.4 → 1.0]

	Three Months Ended June 2013	Three Months Ended June 2014	Forecast for Year Ending March 2015
Gross profit	57.1	46.0	—
Equity in earnings of Affiliated companies	3.5	6.0	—
Consolidated net income	11.7	9.8	57.0

	Year Ended March, 2014	Three Months Ended June 2014
Segment assets	4,703.9	4,747.5

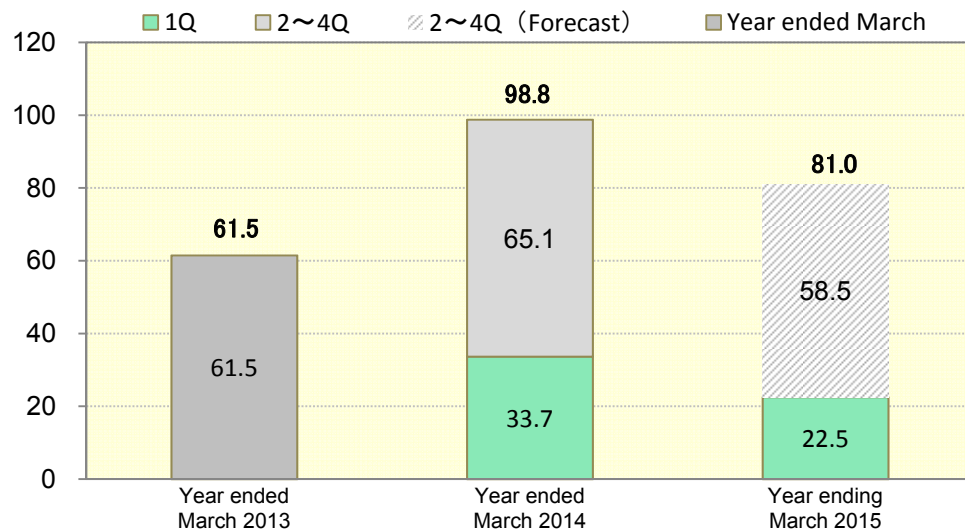
<Full-Year Forecast for the Year Ending March 2015>

- The achievement rate against the full-year forecast of 57 billion yen was 17%.
- This reflect a delay in the recovery of the market trend.

Machinery Segment

Consolidated net income

(Billion yen)



<Overview of Results for the Three Months Ended June 2014>

- The segment recorded consolidated net income of 22.5 billion yen, down 11.2 billion yen year over year.
- The decrease mainly reflects lower sales in Asian automobile-related operations and the absence of a one-off gain associated with the valuation of asset holdings.

<Full-Year Forecast for the Year Ending March 2015>

- The achievement rate against the full-year forecast of 81.0 billion yen was 28%.

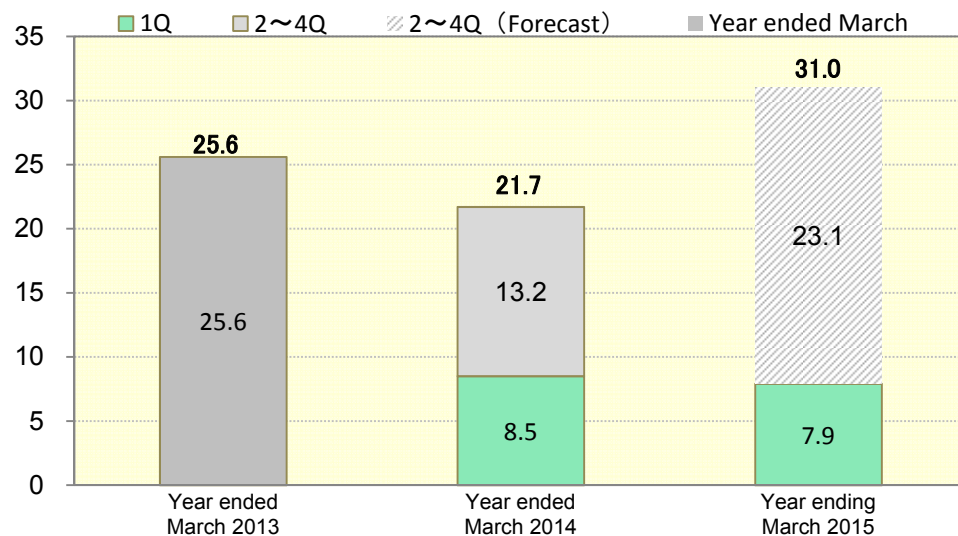
	Three Months Ended June 2013	Three Months Ended June 2014	Forecast for Year Ending March 2015
Gross Income	49.1	45.6	—
Equity in earnings of Affiliated companies	8.5	8.0	—
Consolidated net income	33.7	22.5	81.0

	Year Ended March, 2014	Three Months Ended June 2014
Segment assets	1,891.2	1,869.7

Chemicals Segment

Consolidated net income

(Billion yen)



<Overview of Results for the Three Months Ended June 2014>

- >The segment recorded consolidated net income of 7.9 billion yen, a decrease of 0.6 billion yen.
- >Earnings decreased mainly due to lower earnings on transactions at a petrochemical business-related company.

<Full-Year Forecast for the Year Ending March 2015>

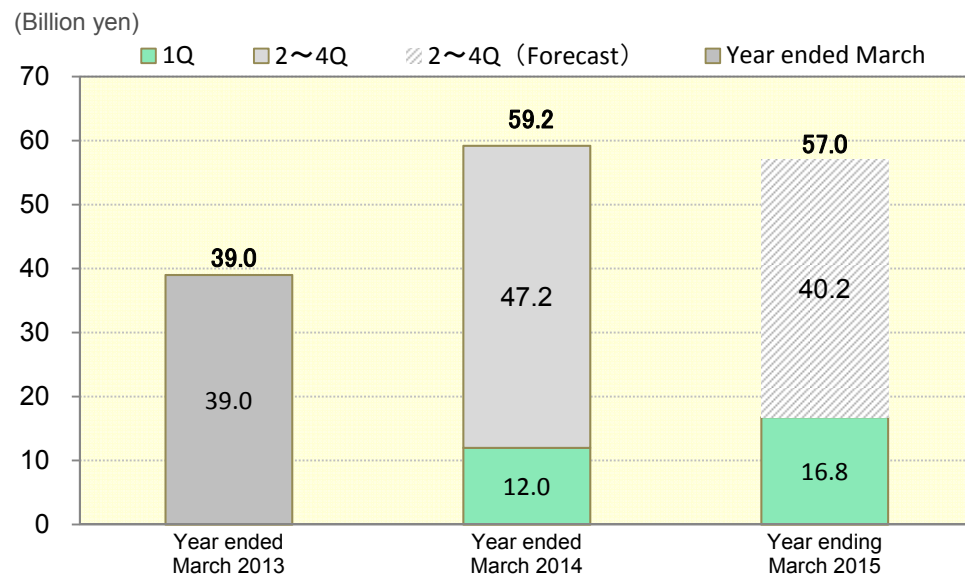
- >The achievement rate against the full-year forecast of 31.0 billion yen was 25%.

	Three Months Ended June 2013	Three Months Ended June 2014	Forecast for Year Ending March 2015
Gross profit	23.3	27.8	—
Equity in earnings of Affiliated companies	6.0	4.6	—
Consolidated net income	8.5	7.9	31.0

	Year Ended March, 2014	Three Months Ended June 2014
Segment assets	1,008.4	978.0

Living Essentials Segment

Consolidated net income



<Overview of Results for the Three Months Ended June 2014>

- The segment recorded consolidated net income of 16.8 billion yen, up 4.8 billion yen year over year.
- Earnings increased mainly due to higher sales prices in feed and meat related businesses.

<Full-Year Forecast for the Year Ending March 2015>

- The achievement rate against the full-year forecast of 57.0 billion yen was 29%.

	Three Months Ended June 2013	Three Months Ended June 2014	Forecast for Year Ending March 2015
Gross profit	110.6	120.5	—
Equity in earnings of Affiliated companies	4.7	3.9	—
Consolidated net income	12.0	16.8	57.0

	Year Ended March, 2014	Three Months Ended June 2014
Segment assets	2,662.1	2,680.3

Global Environmental and Infrastructure Business Activities —New Energy & Power Generation—

1

Power Plant Supply in Japan and Overseas

Thermal, nuclear, hydro and geo-thermal power plants supplied with after-sales services.



Gas combined-cycle power station

2

Power Business in the U.S.

Diamond Generating Corporation in Los Angeles develops and owns gas-fired power stations and wind farms.



Wind farm in Idaho, the U.S.

3

Power Business in Asia

Diamond Generating Asia in Hong Kong develops and owns thermal, solar and geothermal power stations.



Coal-fired power station in Taiwan

4

Power Business in Europe

Diamond Generating Europe in London develops and owns wind farms (onshore and offshore) and solar power stations.



Solar thermal power station in Spain

5

Offshore Transmission

We engage in offshore transmission business in U.K. and Germany to assist offshore wind farms.



Offshore substation in the U.K.

6

On-site Power Generation

We operate an on-site (inside-the-fence) power generation business for customers in Japan to provide power and steam on a long-term contract.



Gas turbine power station near Nagoya

Global Environmental and Infrastructure Business Activities — Infrastructure Business —

7

Dubai Metro

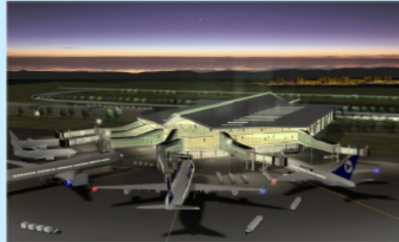
Fully automated driverless trains operating on the world's longest line (76km completed in September 2011; Guinness Record).



8

New Ulaanbaatar International Airport

Constructing the New Ulaanbaatar International Airport in Mongolia as the JV leader.



9

Swing Corporation

A water utility service provider established by MC, Ebara and JGC has extensive experience in operation and maintenance of more than 450 facilities across Japan.



Water Purification Plant in Japan

10

TRILITY Group

A water utility service provider to the municipal, industrial and resource sectors in Australia with its experience covering the full range of project disciplines including; EPC, O&M, asset management, and utility services.



Desalination Plant in Adelaide

11

FPSO Business (Floating Production, Storage and Offloading system)

Under the partnership with SBM Offshore, operating a floating vessel used for the production and storage of oil and gas.



Courtesy of SBM Offshore N.V.

12

Chiyoda Corporation

An engineering contractor, mainly to the hydrocarbon and chemical industries, of which 33.4% equity is held by MC as the largest shareholder.



13

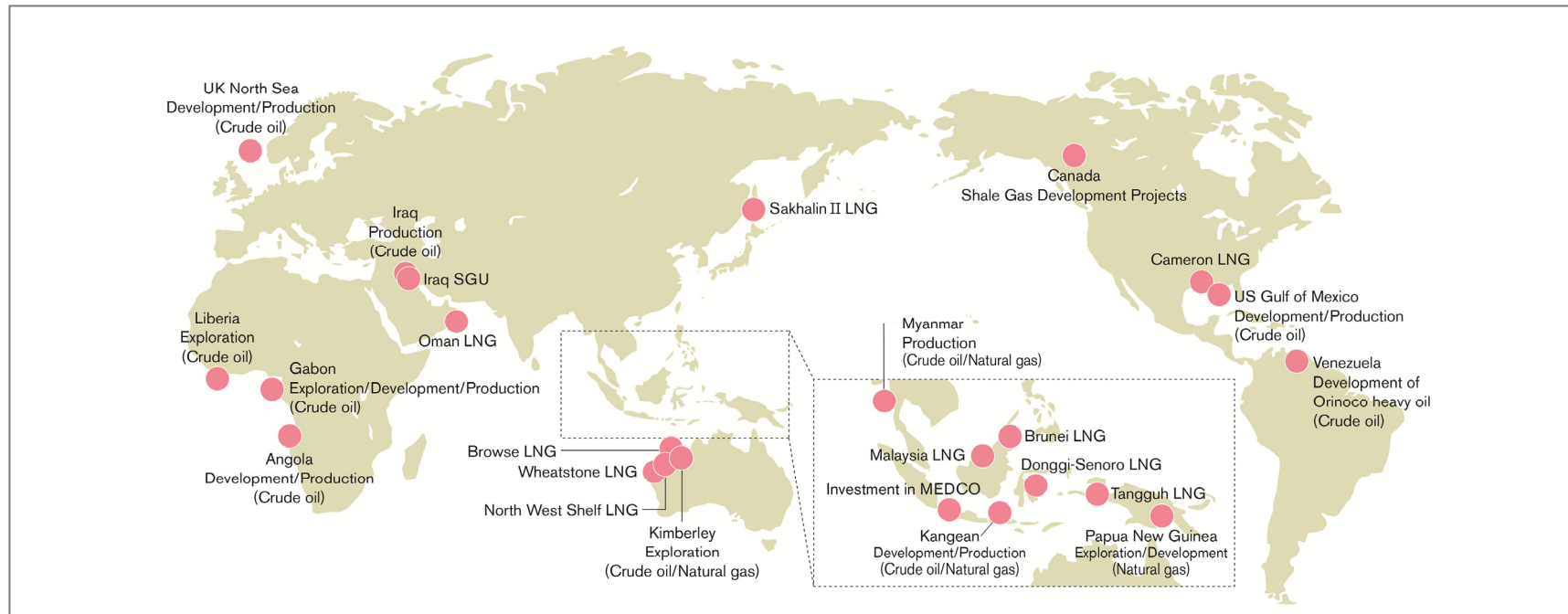
Plant Supply / Compressor Trading

Providing turnkey service, investment and finance for energy & chemical/cement & steel plants, and trading of compressor.

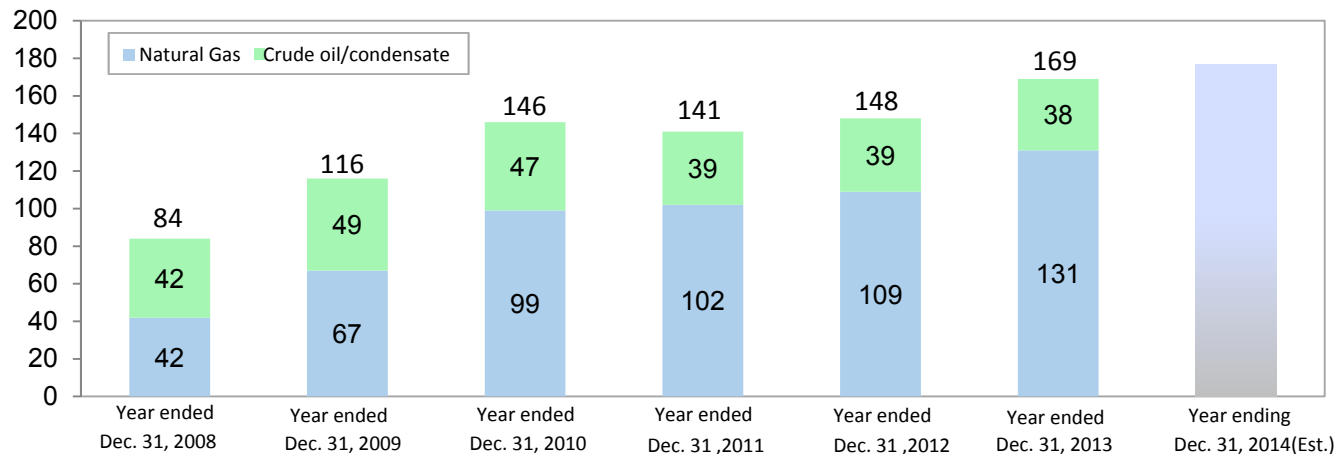


Steel Plant / LNG Plant / Compressor
(Left top) (Right) (Left bottom)

Global Energy Resource- Related Businesses



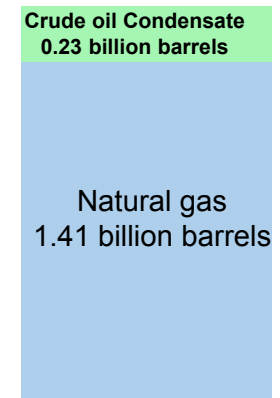
Equity Share of Production (Thousand BBL / Day) **Equity Share of Oil and Gas Production Amount (Yearly Average) ***



* Oil equivalent. Includes consolidated subsidiaries and equity-method affiliates.

** Participating interest equivalent. Includes reserves based on MC's in-house methodology.

MC's Reserves

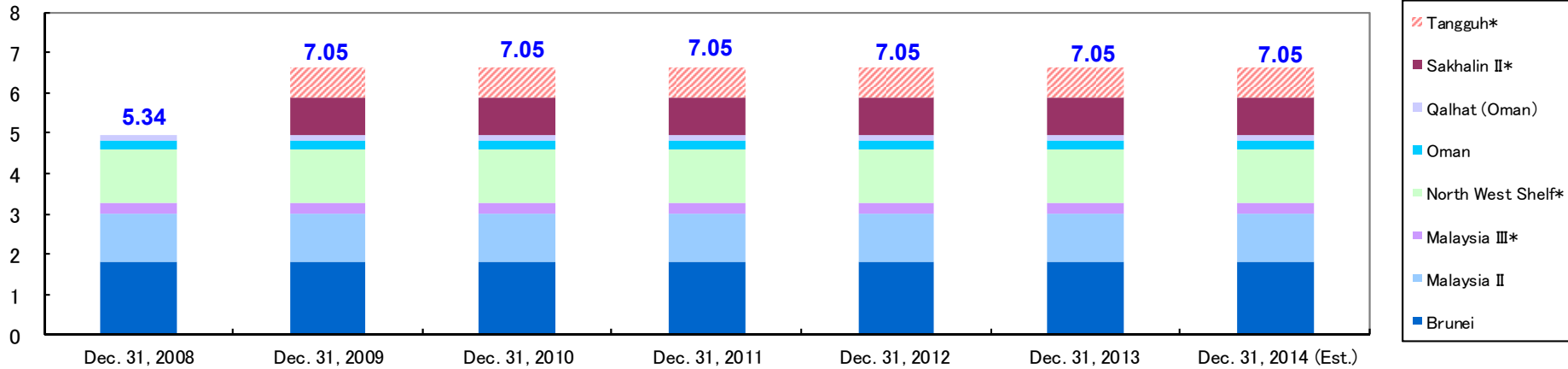


Total 1.64 billion barrels* **
(As of December 31, 2013)

Natural Gas Business

(Million Tons / Year)

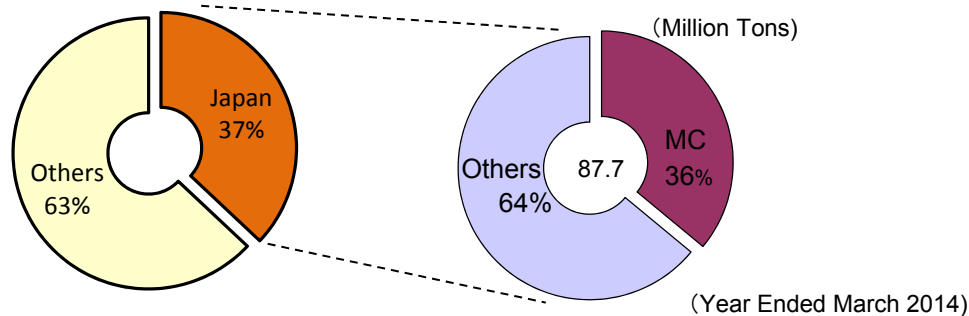
Equity Share of LNG Production Capacity



*Owns upstream working interest

World's LNG Imports

LNG Imports to Japan and MC's share

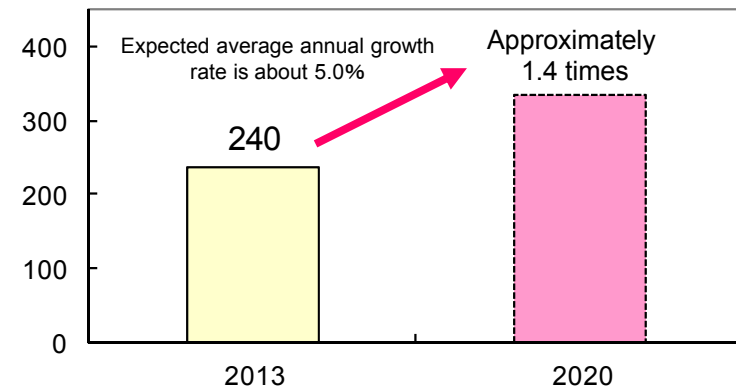


*MC's share includes imports where MC's only involvement is trading.

Japan is currently the world's largest LNG importer, accounting for approximately 37% of the world's LNG imports. MC handles around 36% of Japan's LNG imports.

(Million Tons / Year)

World's LNG Demand Forecast

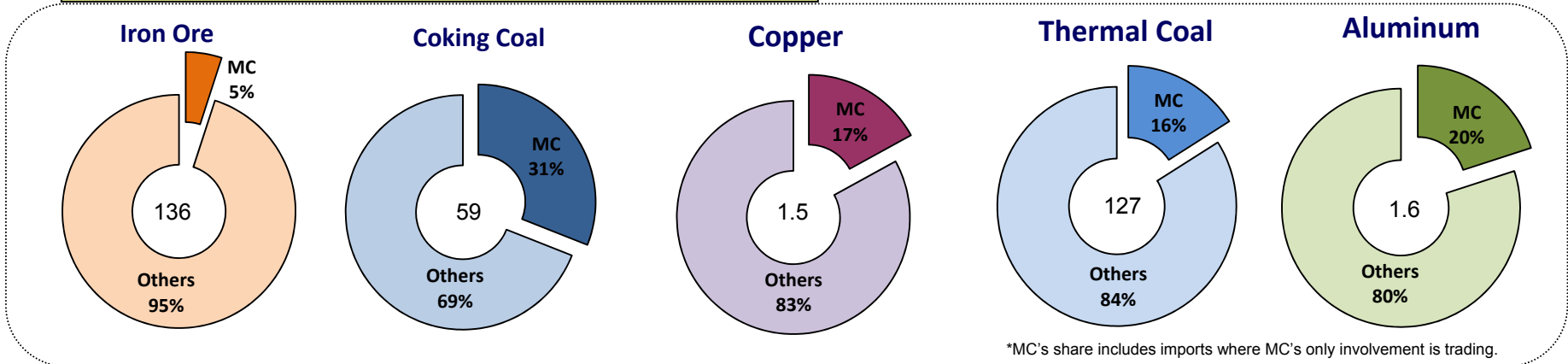


World's LNG demand was 240 million tons in 2013, which is expected to grow nearly 1.4 times by 2020 (MC estimate).

Global Metal Resource-Related Businesses



Imports to Japan and MC Share (CY2013; million tons)



*MC's share includes imports where MC's only involvement is trading.

Metal Resource-Related Projects

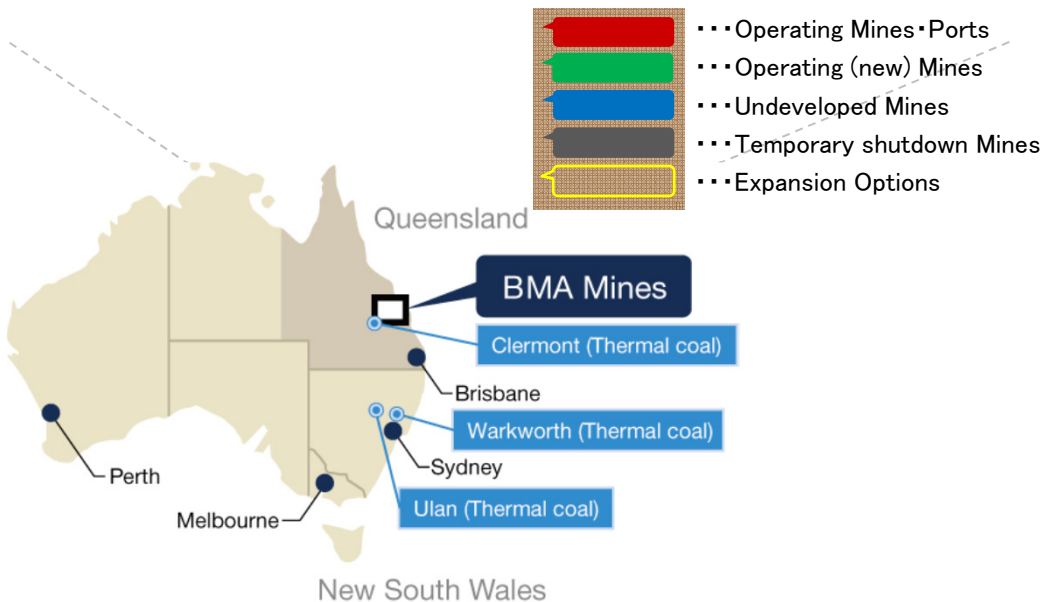
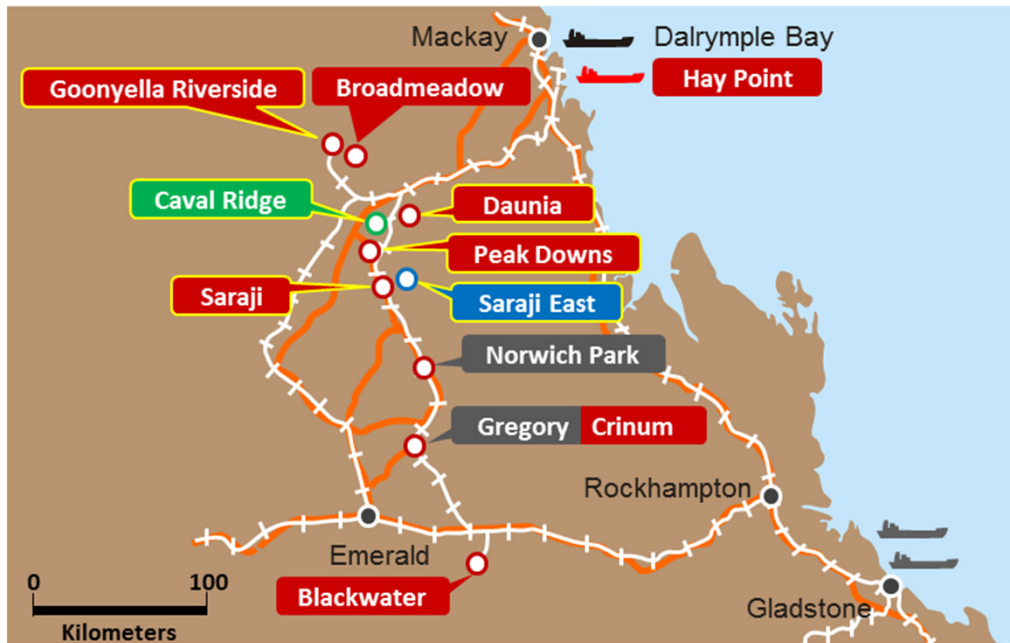
Product	Project	Country	Annual Production Capacity (*)	Main Partners	MC Share	Notes
Coal	BMA	Australia	Coking Coal, etc., 62.5 mt (**)	BHP Billiton	50.00%	For details see pages 23 and 24
	Warkworth	Australia	Thermal Coal, etc., 8 mt (***)	Coal & Allied	28.90%	Left share shows direct percentage of MC shares in MDP.
	Coal&Allied	Australia	Thermal Coal, etc., 25 mt (***)	Rio Tinto	20.00%	
	Clermont	Australia	Thermal Coal, 12.2 mt (At full production)	GS Coal, J-Power	31.40%	Main partner changed due to divestment of shares by Rio Tinto to GS Coal (Glencore 50%/Sumitomo Corporation 50%) in May 2014.
	Ulan	Australia	Thermal Coal, 7.2 mt	Glencore	10.00%	Expansion work completed during the April-June, 2014. Production Capacity on the left shows the amount before expansion.
Iron Ore	Jack Hills/ Oakajee Port & Rail	Australia			100%	
	IOC	Canada	Pellet 12.5 mt Concentrate 8 mt	Rio Tinto	26.18%	Expansion plan at stage 2 has been completed in May 2014 (22→23.3Mtpa)
	CMP	Chile	Pellet, PF, etc., 14 mt	CAP	25.00%	Development of Cerro Negro Norte Mine (+4Mtpa) in progress. Scheduled to be completed during year ending March 2015.
Aluminum	Mozal (Refinery)	Mozambique	Aluminum 560 kt	BHP Billiton	25.00%	
	Boyne Smelters (Refinery)	Australia	Aluminum 560 kt	Rio Tinto	9.50%	(First & Second Series)
					14.25%	(Third Series)
	Albras (Refinery)	Brazil	Aluminum 450 kt	Hydro	2.70%	
Copper	Escondida	Chile	Copper more than 1,200 kt	BHP Billiton, Rio Tinto	8.25%	*Currently building a new concentrator and expanding leaching pad *Plans to raise copper production to more than 1.3 million MT in the year ending March 2016 through this expansion.
	Los Pelambres	Chile	Copper 410 kt	Luksic Group (AMSA)	5.00%	
	Anglo American Sur	Chile	Copper 500 kt	Anglo American	20.4%	
	Antamina	Peru	Copper 450 kt Zinc 400 kt	BHP Billiton, Glencore, Teck	10.00%	
	Quellaveco	Peru	(Copper 281 kt)	Anglo American	18.10%	Feasibility study in progress.
	Gresik (Refinery)	Indonesia	Copper 300 kt	Freeport Indonesia, Mitsubishi Materials	9.50%	
Nickel, Ferro Alloys	Pacific Metals (Refinery)	Japan	Ferro-nickel 40 kt	Nippon Steel, Nisshin Steel	8.15%	
	Hernic	South Africa	Ferro-chromium 420 kt	IDC, ELG, IFC	50.975%	
	Weda Bay	Indonesia	(Nickel intermediate product 65 kt)	Eramet, PT Antam	27.00%	Feasibility study in progress.
Uranium	Kintyre	Australia		Cameco	30.00%	Feasibility study in progress.
	AREVA Mongol	Mongolia		Areva	34.00%	Feasibility study in progress. Acquired 34% shareholding from AREVA Mongol in November 2013.
	AREVA Resources Australia	Australia		Areva	(49.00%)	Under exploration.(Hold the option to acquire 49% interest if MDP's share of exploration costs reaches a specified amount.)
	JCU	Canada		Itochu OURD	33.33%	*Holds interest in 15 projects. (Under exploration ~ feasibility study in progress.)
Platinum Group Metals	Furuya Metal (Precious metal processor)	Japan	All types of precious metals products	Tanaka K.K., Lonmin	20.30%	Left shows percentage of voting rights
	Marathon	Canada	PGM concentrate 200 k oz (Incl. 17 kt of copper)	Stillwater	25.00%	Feasibility study in progress.

(*) Production capacity shows 100% volume of the project.

(**) Production at Norwich Park Mine and Gregory Crinium open cut mine indefinitely ceased.

(***) As Warkworth and Coal & Allied annual production capacity is not public, the 2013 calendar year production volume is used here.

Overview of MDP Coal Business



BMA Mines (Including Expansion Options)

Goonyella Riverside Mine

Open cut: Hard Coking Coal

Broadmeadow Mine

Underground: Hard Coking Coal

Daunia Mine

Open cut: Hard Coking Coal / PCI (Pulverized Coal Injection)

Caval Ridge Mine

Open cut: Hard Coking Coal

Peak Downs Mine

Open cut: Hard Coking Coal

Saraji Mine

Open cut: Hard Coking Coal

Saraji East Mine

Underground: Hard Coking Coal

Norwich Park Mine (Production indefinitely ceased)

Open cut: Hard Coking Coal

Gregory Crinum Mine

(Open cut production indefinitely ceased)

Open cut / Underground: Hard Coking Coal

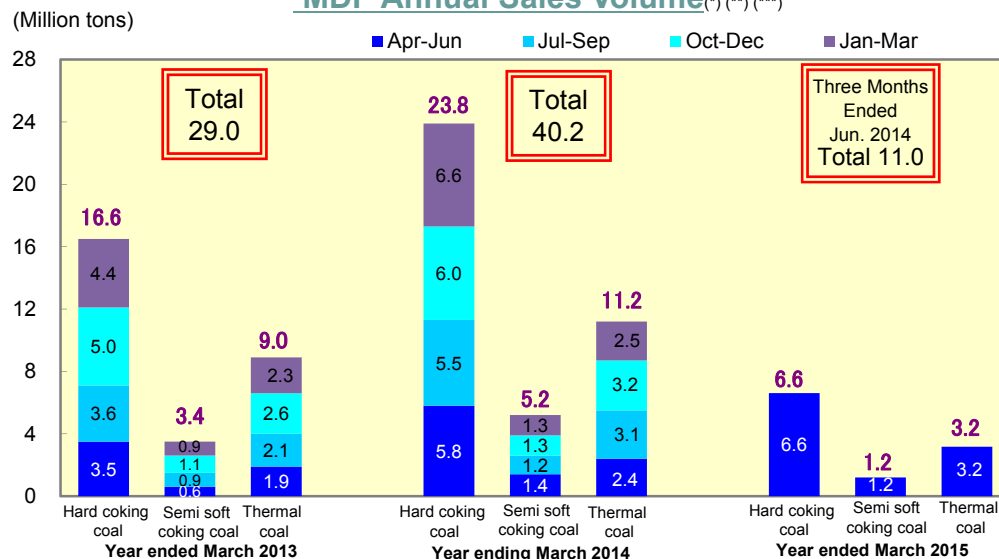
Blackwater Mine

Open cut: Hard Coking Coal / Weak Coking Coal / Thermal Coal

Coal Business (Sales, Production, Price and Exchange Rate)

➤ The production volume at BMA in three months ended June 2014 showed a slight increase compared to the previous quarter due to an improvement in productivity.

MDP Annual Sales Volume^{(*) (**) (***)}

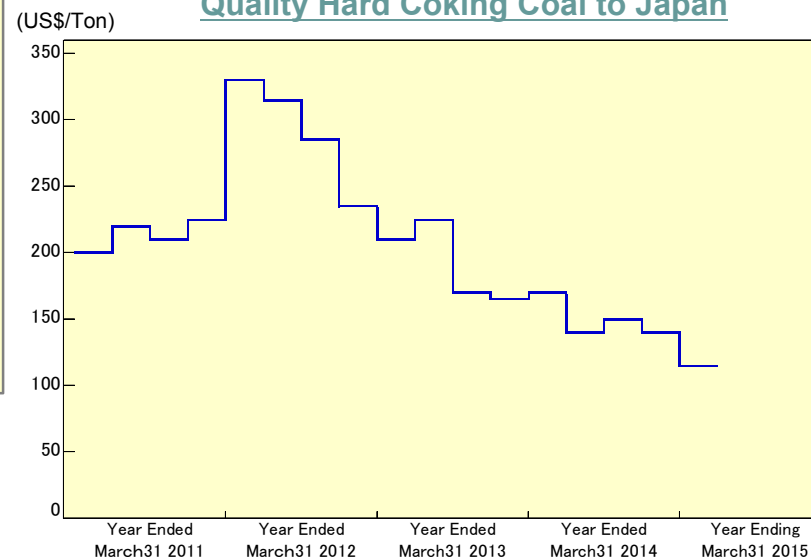


(*)Includes equity share of thermal coal sales other than from BMA

(**)In line with its equity method consolidation, Coal & Allied's production volume has been restated from the year ended March 2011 reflecting its January to December fiscal year.

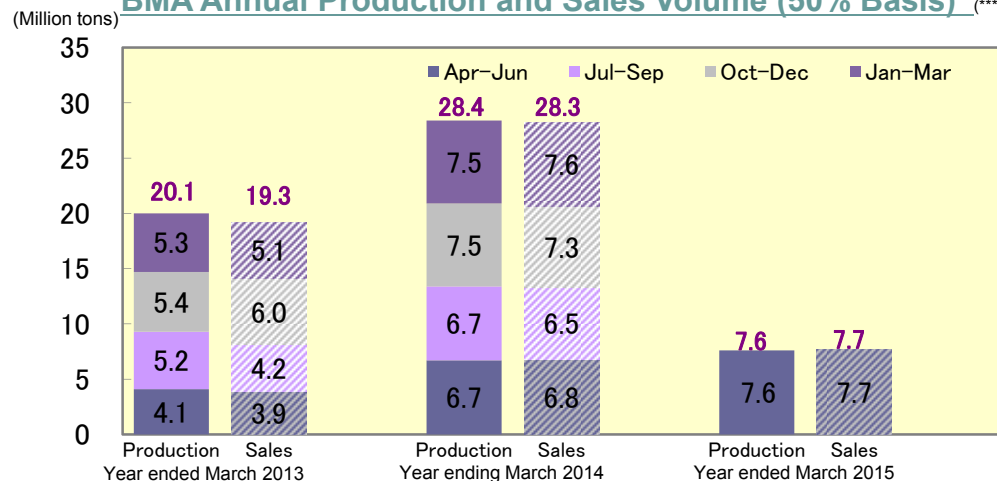
(***)The quarterly figures do not exactly add up to the total annual figures due to rounding.

Benchmark Price Trend of Australian High-Quality Hard Coking Coal to Japan



Source: •The Australian Bureau of Agricultural and Resource Economics-Bureau of Rural Sciences (ABARE-BRS) "Australian commodities"
•Wood Mackenzie Press Release
•Various news media

BMA Annual Production and Sales Volume (50% Basis)^(***)



AUD/USD Average Exchange Rate

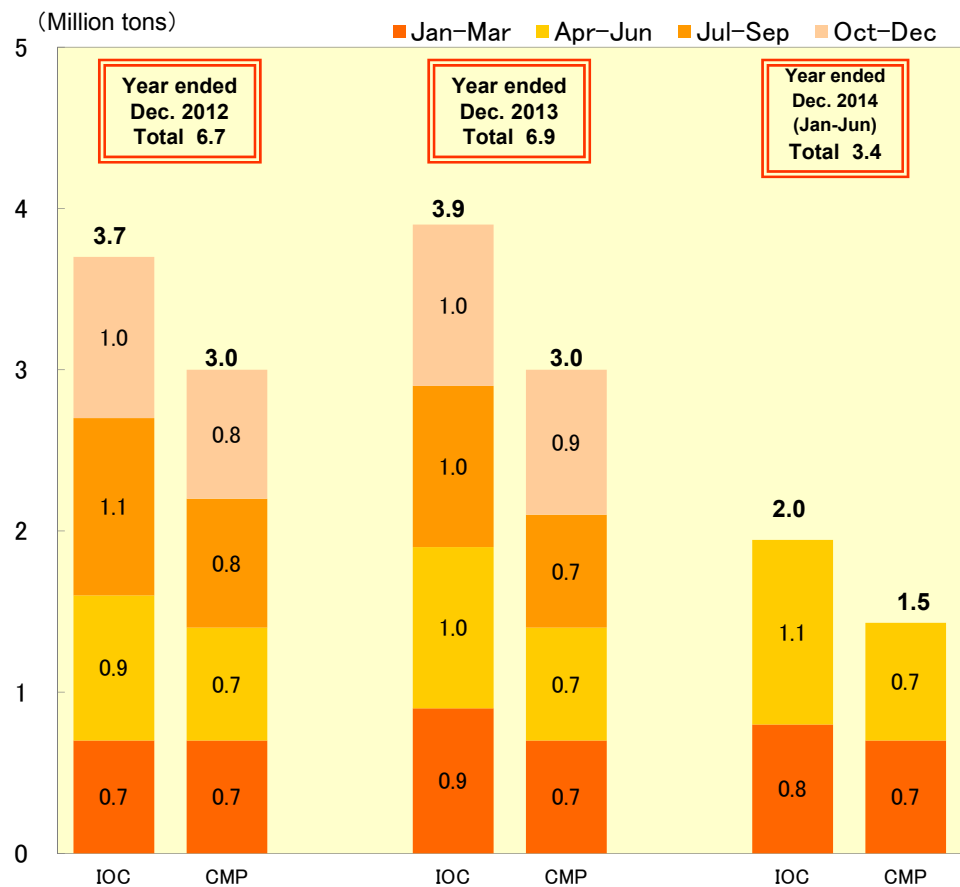
	1Q	2Q	3Q	4Q
Year ended March 2012	US\$1.0629/A\$	US\$1.0497/A\$	US\$1.0122/A\$	US\$1.0560/A\$
Year ended March 2013	US\$1.0063/A\$	US\$1.0381/A\$	US\$1.0391/A\$	US\$1.0386/A\$
Year ending March 2014	US\$0.9907/A\$	US\$0.9158/A\$	US\$0.9277/A\$	US\$0.8962/A\$
Year ending March 2015	US\$0.9329/A\$			

Source: Bloomberg

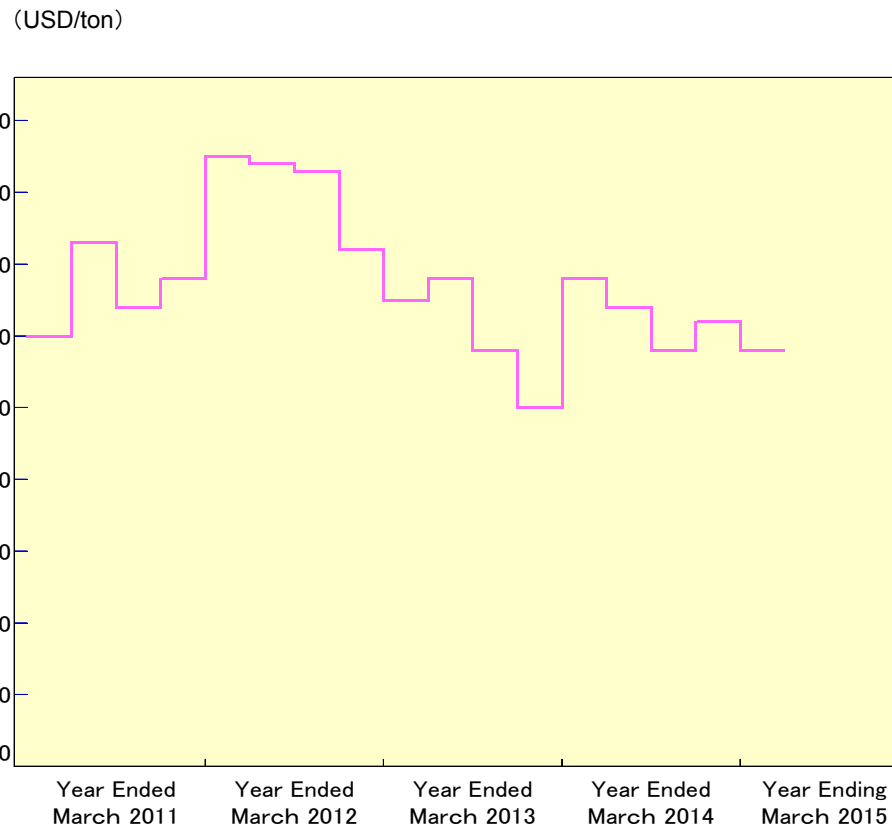
*The above exchange rates differ from those actually used by MDP.

Iron Ore Business

Equity Share of Production



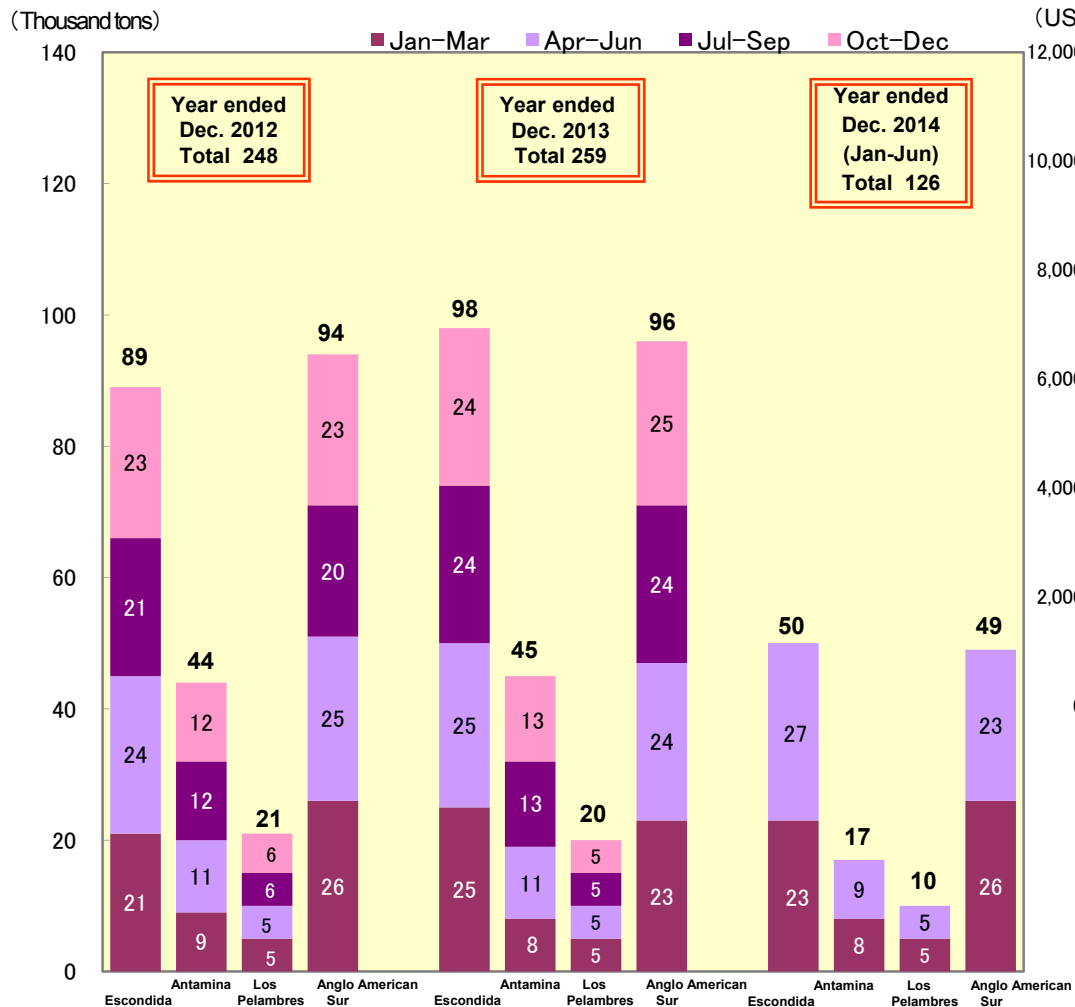
Annual/Quarterly Price of Australian Iron Ore to Japan



(*) Above graph of "Equity Share of Production" is based on calendar year (Jan - Dec)
(**)The quarterly figures do not exactly add up to the total annual figures due to rounding.

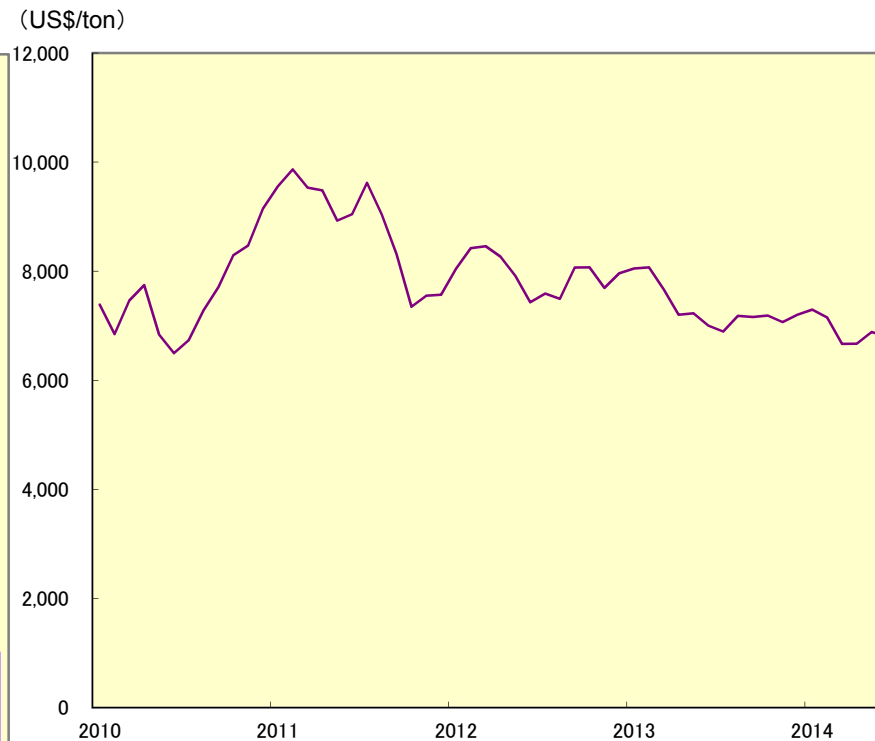
Copper Business

Equity Share of Production



(*) Above graph of "Equity Share of Production" is based on calendar year (Jan - Dec)

LME Copper Price (Monthly Average)



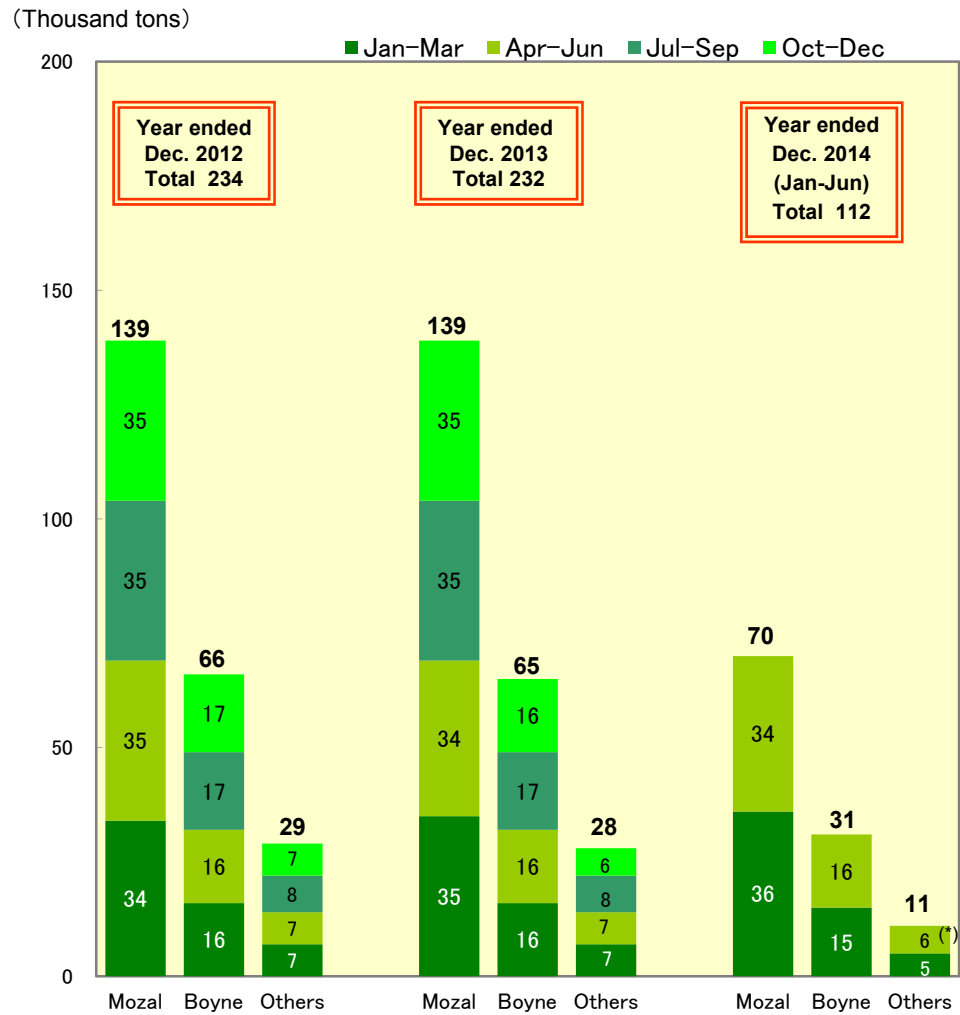
• The Escondida copper mine is the world's largest copper mine, producing more than 1 million tons of copper per year.

• Years' Worth of Mineable Resources:

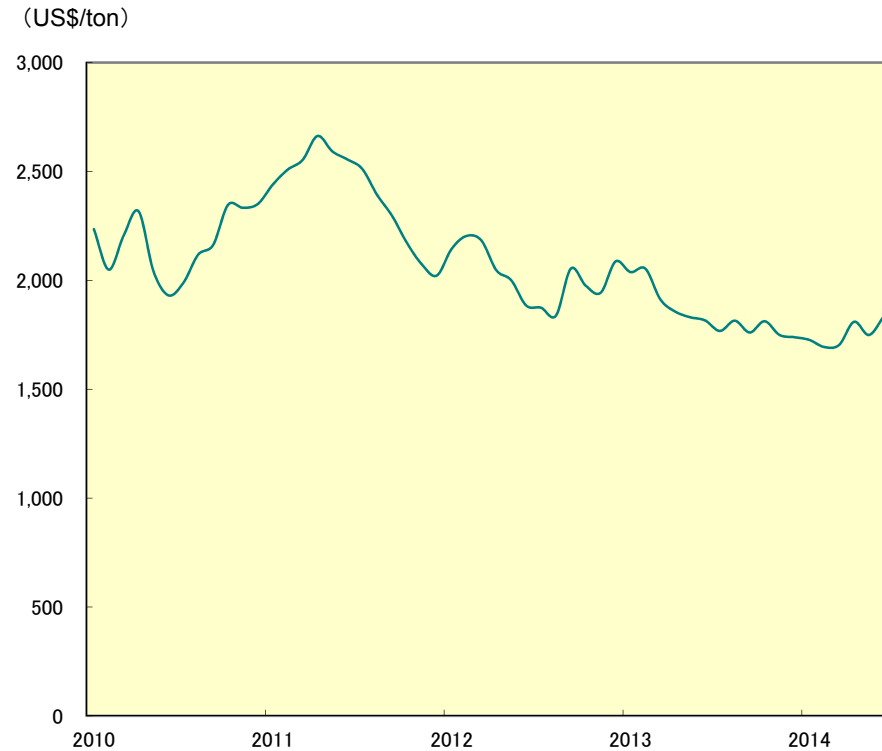
Escondida Mine	more than 50 years
Los Pelambres Mine	more than 50 years
Antamina Mine	Approx. 15 years
Los Bronces Mine	more than 30 years
El Soldado Mine	more than 20 years

Aluminum Business

Equity Share of Production



LME Aluminum Price (Monthly Average)

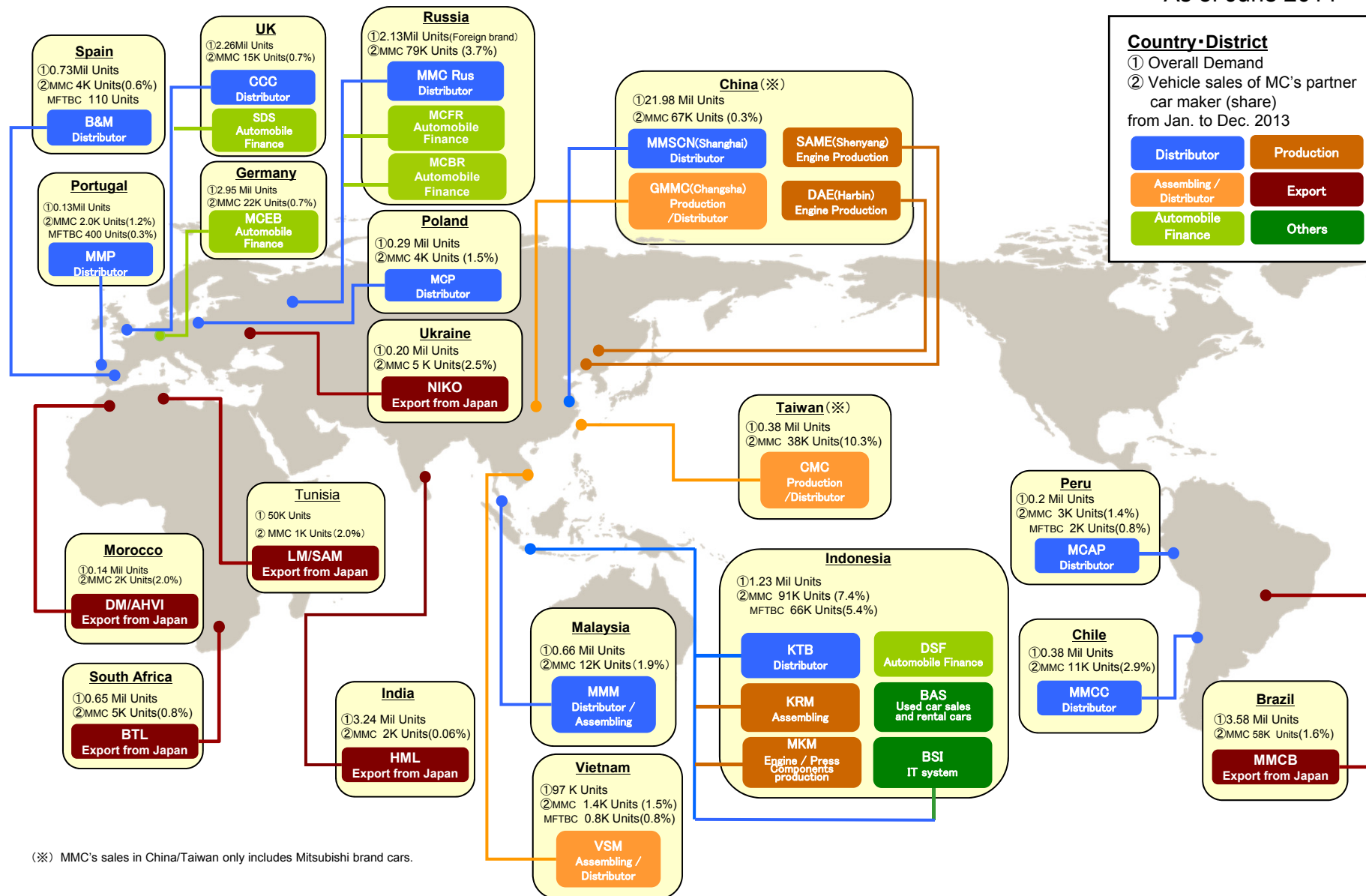


(*) Forecasts are also included.

(**) Above graph of "Equity Share of Production" is based on calendar year (Jan - Dec)

Global Automobile-Related Business (MMC-Related)

As of June 2014



Mitsubishi Motors Corporation (MMC)

Summary of MMC's Results Announcement for the Three Months Ended June 2014

(Source: MMC Three Months Ended June 2014 Results Announcement)

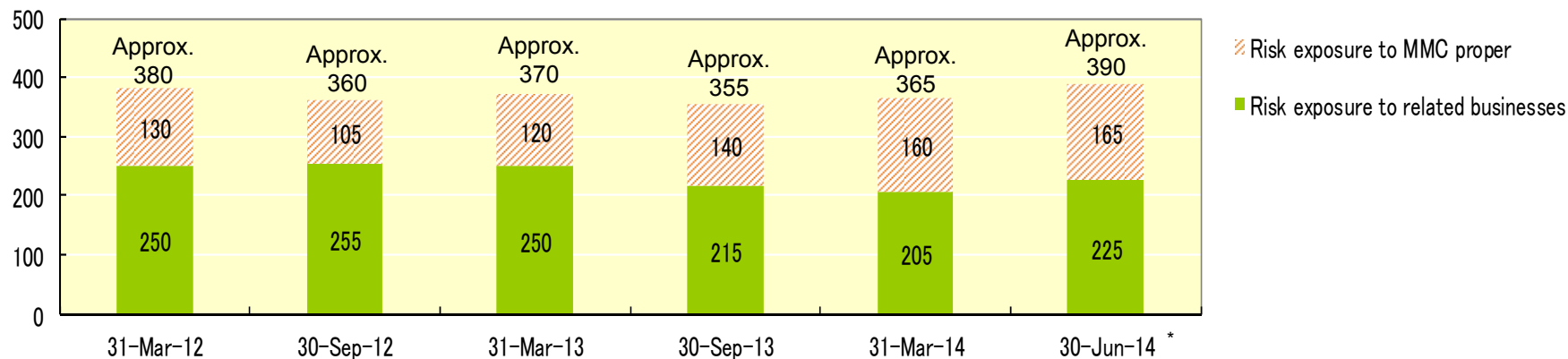
(Billion yen, thousand units)

	Three Months Ended June 2013 (1)	Three Months Ended June 2014 (2)	(2) - (1)	Year Ending March 2015 Target (announced on April 24, 2014)
Operating transactions	409.4	513.8	+104.4	2,300.0
Operating Income	16.0	31.0	+15.0	135.0
Ordinary Profit	22.3	32.6	+10.3	138.0
Net Profit	16.4	28.2	+11.8	110.0
Sales Volume (Retail)	249	258	+9	(1,182)

Note: Sales volume excludes OEM sales.

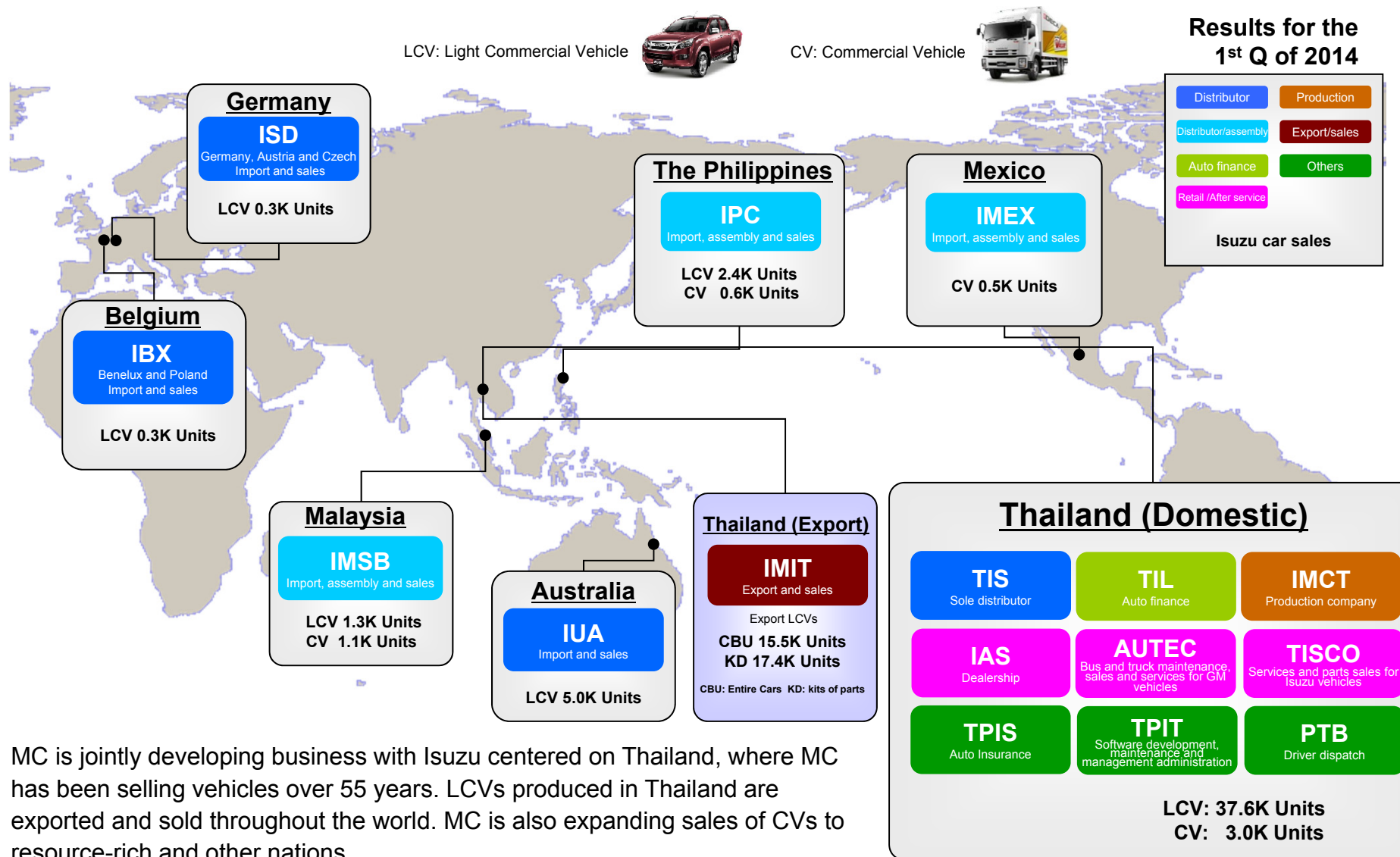
MC's Risk Exposure

(Billion yen)



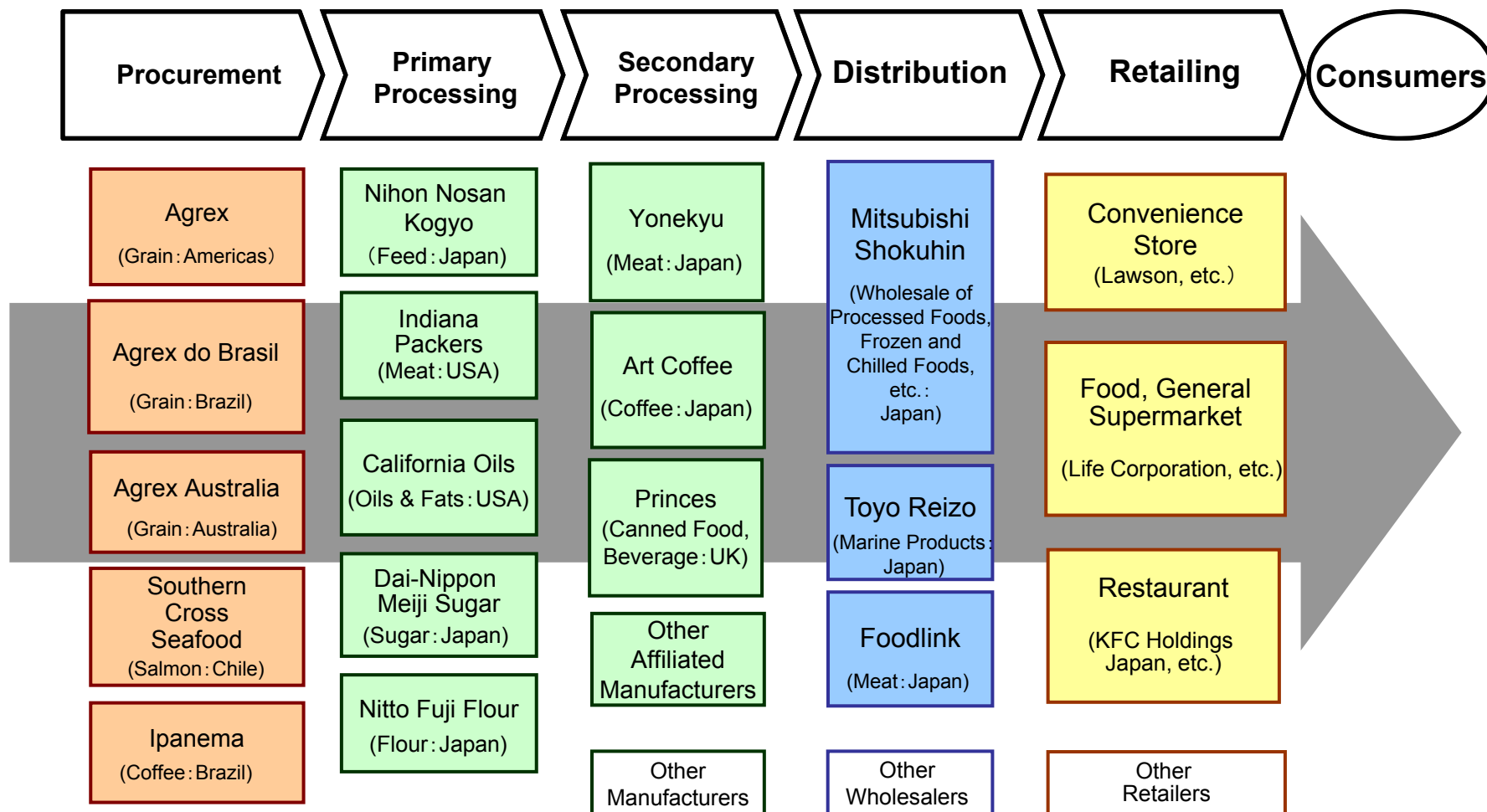
*Risk exposure of Automobile Finance within the related businesses is approximately 100 billion yen.

Global Automobile-Related Business (Isuzu-Related)



MC is jointly developing business with Isuzu centered on Thailand, where MC has been selling vehicles over 55 years. LCVs produced in Thailand are exported and sold throughout the world. MC is also expanding sales of CVs to resource-rich and other nations.

The Value Chain of Food Business in Living Essentials Group



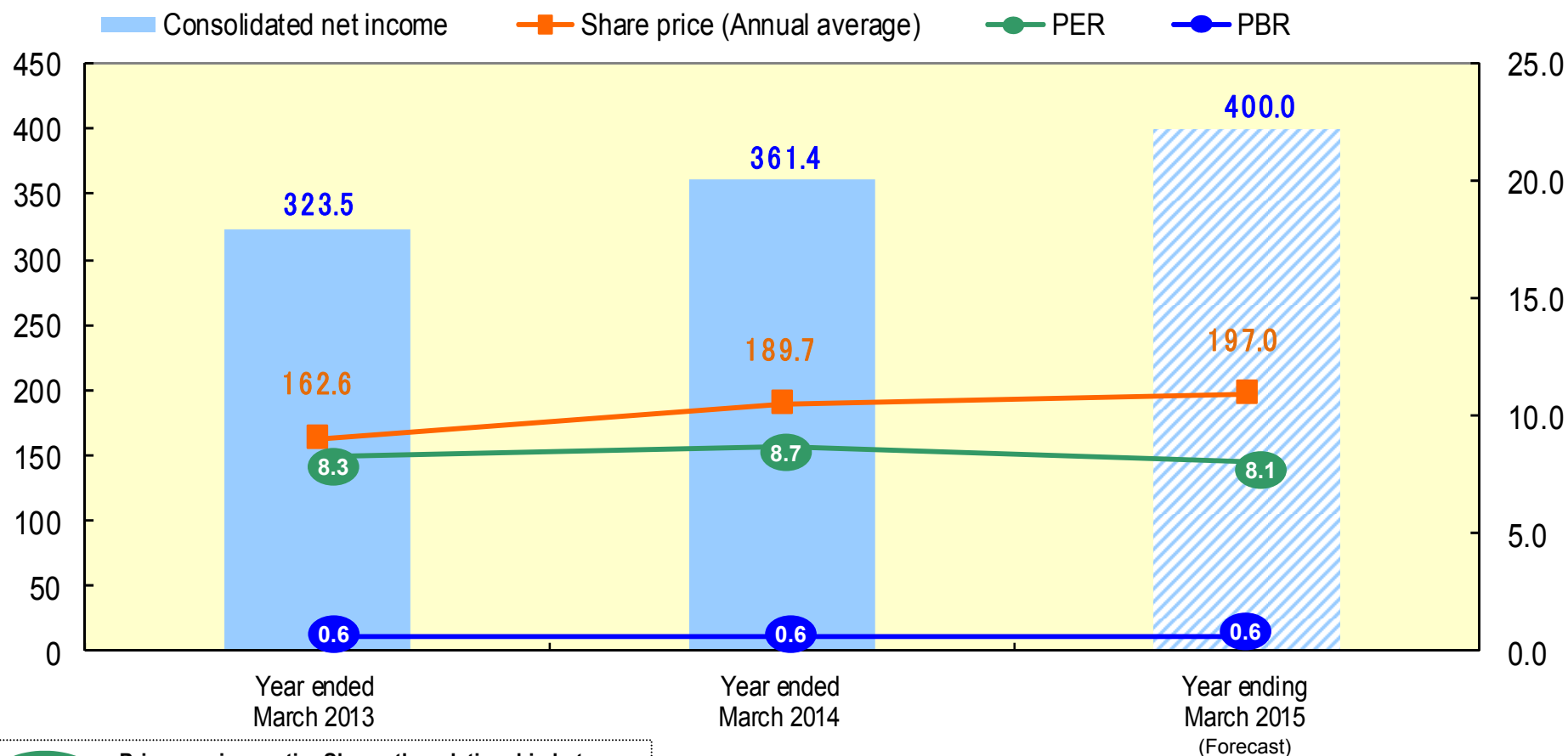
※Main products and related group companies and partners in the business field.

Earnings and Share Price

(Consolidated net income: Billion yen)

(Share price: Yen)

(PER, PBR: times)



PER Price-earnings ratio: Shows the relationship between share price and earnings per share

PBR Price book-value ratio: Shows the relationship between share price and equity.
*Equity shows the amount of equity attributable to owners of the Parent, excluding noncontrolling interests, which is a component of total equity.

(Note)
* PER and PBR were calculated based on market capitalization, as determined by multiplying the average share price for the fiscal year by the number of shares issued at period end.