Supplementary Information for the Three Months Ended June 2017

August 2, 2017

Mitsubishi Corporation

(Forward-Looking Statements)

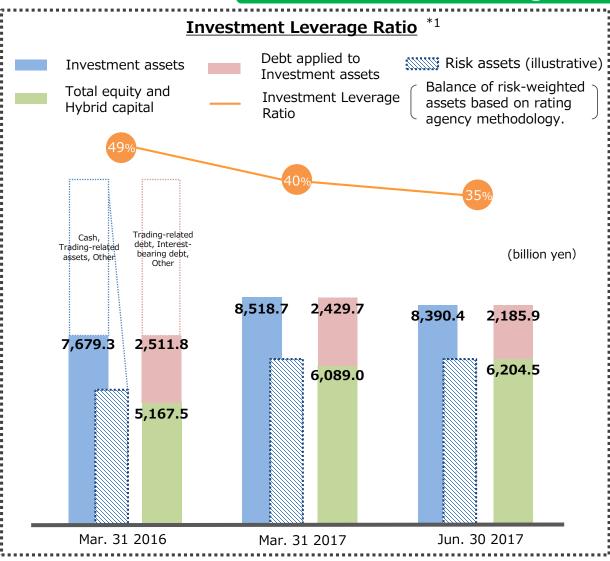
- This release contains forward-looking statements about Mitsubishi Corporation's future plans, strategies, beliefs
 and performance that are not historical facts. Such statements are based on the company's assumptions and
 beliefs in light of competitive, financial and economic data currently available and are subject to a number of
 risks, uncertainties and assumptions that, without limitation, relate to world economic conditions, exchange
 rates and commodity prices.
- Accordingly, Mitsubishi Corporation wishes to caution readers that actual results may differ materially from those
 projected in this release and that Mitsubishi Corporation bears no responsibility for any negative impact caused
 by the use of this release.

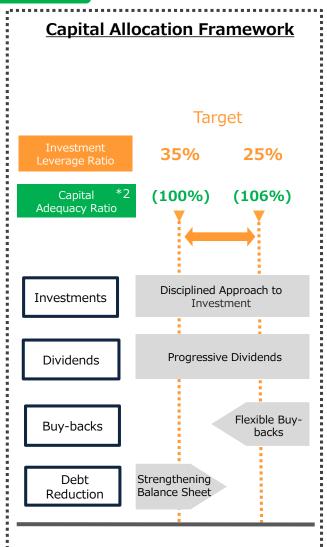
(Notes Regarding these Presentation Materials)

• Consolidated net income in this presentation shows the amount of net income attributable to owners of the Parent, excluding noncontrolling interests. Equity shows the amount of equity attributable to owners of the Parent, excluding noncontrolling interests, which is a component of total equity.



Investment Leverage Ratio





-100%

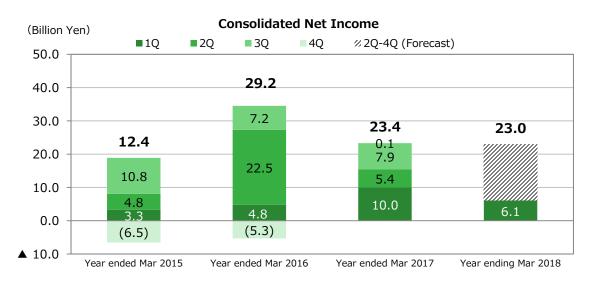
PP&E+Investments+Lending+Intangible assets and goodwill

*1 Investment Leverage Ratio (%):

Total equity + Hybrid capital (50% of the Hybrid finance amount)



Global Environmental and Infrastructure Business Segment



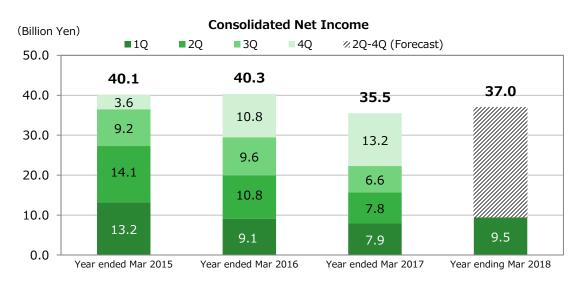
(Billion Yen)	Three Months ended June 2016	Three Months ended June 2017	YoY Change	Main Reasons
Gross Profit	9.0	6.9	-2.1	Lower transaction income at an overseas fertilizer plant construction project, etc.
Equity-method income	13.3	2.8	-10.5	One-off losses related to overseas power generation business, etc.
Consolidated Net Income	10.0	6.1	-3.9	Rebounds on one-off gains recorded in the previous period at overseas power generation and FPSO businesses, etc.

Forecast for Year Ending March 2018		Main Reasons
-	-	-
-	-	-
23.0	27%	-

(Billion Yen)	March 2017	June 2017
Segment Assets	1,005.7	998.2



Industrial Finance, Logistics & Development Segment

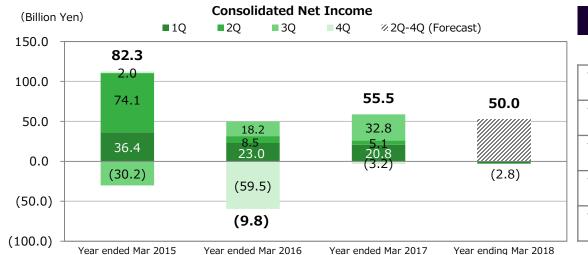


(Billion Yen)	Three Months ended June 2016	Three Months ended June 2017	YoY Change	Main Reasons
Gross Profit	11.2	16.2	5.0	Gains on sales of overseas property etc.
Equity-method income	4.4	5.5	1.1	-
Consolidated Net Income	7.9	9.5	1.6	Evaluation gains on funds, sales of property, etc.

Forecast for Year Ending March 2018		Main Reasons
-	-	-
-	-	-
37.0	26%	-

(Billion Yen)	March 2017	June 2017
Segment Assets	841.6	837.1

Energy Business Segment



Crude Oil (Dubai)				
Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar	
100.8	106.3	106.8	104.5	
106.1	101.5	74.4	51.9	
61.3	49.7	40.7	30.4	
43.2	43.2	48.3	53.1	
49.8				
	Apr-Jun 100.8 106.1 61.3 43.2	Apr-Jun Jul-Sep 100.8 106.3 106.1 101.5 61.3 49.7 43.2 43.2	Apr-Jun Jul-Sep Oct-Dec 100.8 106.3 106.8 106.1 101.5 74.4 61.3 49.7 40.7 43.2 43.2 48.3	

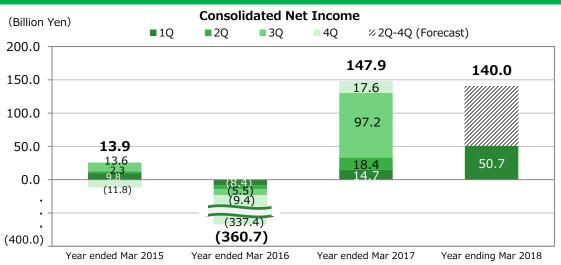
(Billion Yen)	Three Months ended June 2016	Three Months ended June 2017	YoY Change	Main Reasons
Gross Profit	2.5	10.5	8.0	Increased transaction earnings due to an increase in market prices, etc.
Equity-method income	6.0	14.4	8.4	Increased transaction earnings due to an increase in market prices, etc.
Consolidated Net Income	20.8	(2.8)	(23.6)	Rebound on one-off gains due to shale gas business restructuring, losses due to sales of resource-related assets, etc.
(of which, natural	[22.0]	[10.1]	[(11.9)]	

Forecast for Year Ending March 2018	Rate of Progression	Main Reasons
-	-	-
-	-	-
500	-	Influence of losses due to sales of resource-related assets recorded at the beginning of the period

(Billion Yen)	March 2017	June 2017
Segment Assets	2,118.0	1,989.6
(of which, natural gas related)	[1,195.6]	[1,214.4]



Metals Segment



(Billion Yen)	Three Months ended June 2016	Three Months ended June 2017	YoY Change	Main Reasons
Gross Profit	53.5	93.6	40.1	Increase of market prices in the Australian coal business, etc.
Equity-method income	-1.1	10.4	11.5	Increased income due to improved market prices in the iron ore business, etc.
Consolidated Net Income	14.7	50.7	36.0	Increased equity-method income due to increase of market prices in the Australian coal business, etc.
(of which, MDP)	[6.6]	[33.8]	[27.2]	

[8.0]

Forecast for Year Ending March 2018	Rate of Progression	Main Reasons
-	-	-
-	-	-
1,400	36%	Increased equity-method income due to increase of market prices in the Australian coal business, etc.

(Billion Yen)	March 2017	June 2017
Segment Assets	3,704.2	3,656.4
(of which, MDP)	[1,086.3]	[1,078.2]
(of which, Copper)	[594.0]	[595.6]

[1.2]

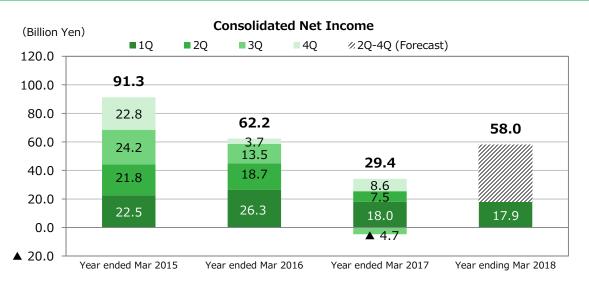
[9.2]

(of which, Copper)

^(*) MDP includes coking coal, thermal coal, iron ore, and uranium.



Machinery Segment



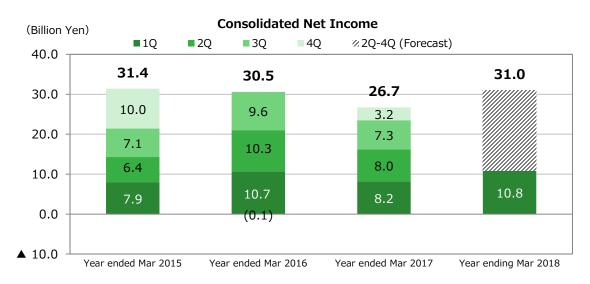
(Billion Yen)	Three Months ended June 2016	Three Months ended June 2017	YoY Change	Main Reasons
Gross Profit	43.9	46.3	2.4	Increased transaction earnings in the automotive business, etc.
Equity-method income	5.4	5.1	-0.3	-
Consolidated Net Income	18.0	17.9	-0.1	-

ı	Forecast for Year Ending March 2018		Main Reasons
	-	-	-
	-	-	-
	58.0	31%	-

(Billion Yen)	March 2017	June 2017
Segment Assets	1,739.6	1,749.1



Chemicals Segment



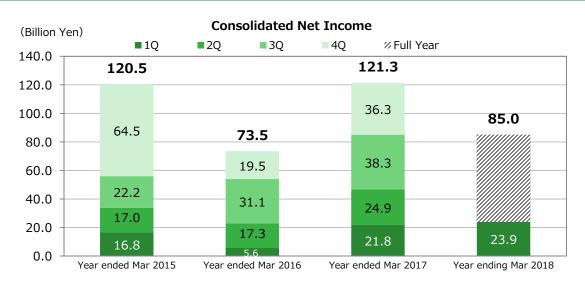
(Billion Yen)	Three Months ended June 2016	Three Months ended June 2017	YoY Change	Main Reasons
Gross Profit	28.7	29.4	0.7	-
Equity-method income	3.5	4.9	1.4	Increased earnings due to improved market prices in the petrochemical-related business, etc.
Consolidated Net Income	8.2	10.8	2.6	Increased equity-method earnings due to improved market prices in the petrochemical-related business, etc.

Forecast for Year Ending March 2018	ear Ending Progression				
-	-	-			
-	-	-			
31.0	35%	Increased equity-method earnings due to improved market prices in the petrochemical-related business, etc.			

(Billion Yen)	March 2017	June 2017
Segment Assets	943.9	911.4



Living Essentials Segment



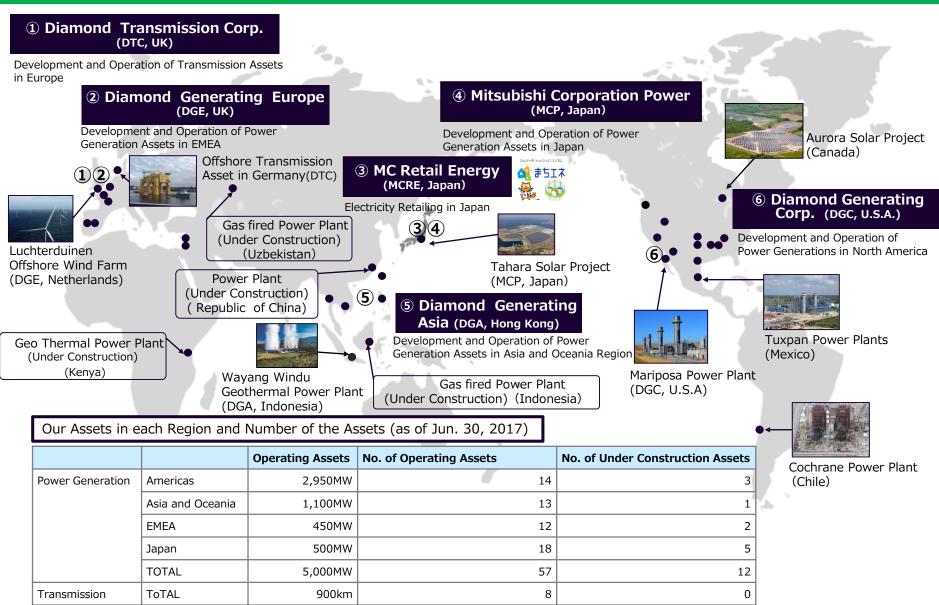
(Billion Yen)	Three Months ended June 2016	Three Months ended June 2017	YoY Change	Main Reasons
Gross Profit	110.6	238.2	127.6	Increased earnings due to the consolidation of Lawson, Inc., etc.
Equity-method income	5.9	6.1	0.2	-
Consolidated Net Income	21.8	23.9	2.1	Increased equity-method earnings in the salmon farming and grain businesses, despite rebound on one-off gains in the meat business recorded in the previous period, etc.

Forecast for Year Ending March 2018		Main Reasons
-	-	-
-	-	-
85.0	28%	-

(Billion Yen)	March 2017	June 2017
Segment Assets	4,343.0	4,383.0

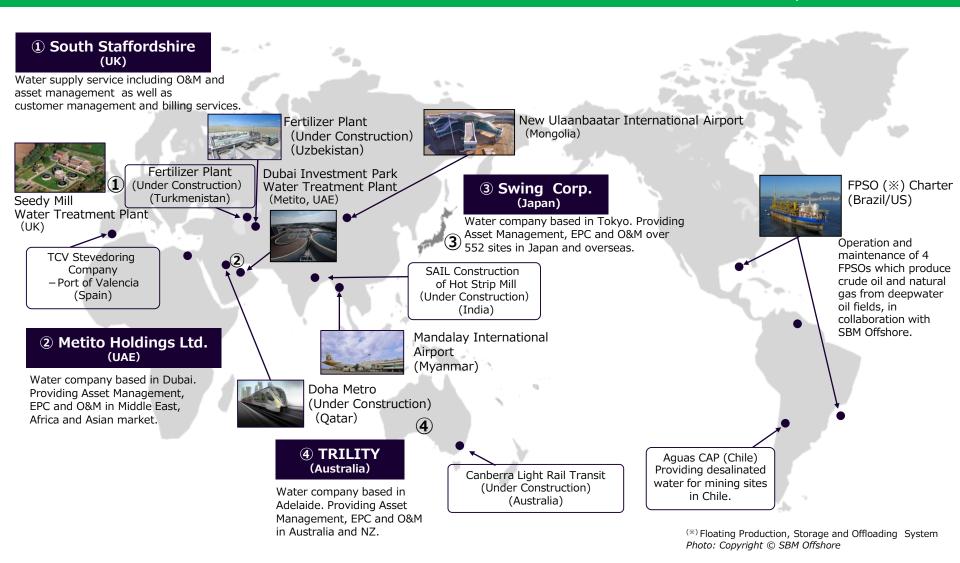


New Energy & Power Generation Business Global Environmental & Infrastructure Business Group





Infrastructure Business Global Environmental & Infrastructure Business Group





Global Real Estate - Development and Asset Management

Industrial Finance Logistics & Development Group



Condominium, Industrial Park

Indonesia

[Development]

Condominium

Japan

[Development] Industrial Properties, Retail Properties, Condominium,

Large-scale Urban Real Estate

[Management]
J-REITs (Retail, Industrial &
Infrastructure, Office Building)
Private Real Estate Fund,
Private REITs

North America

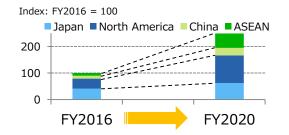
[Development]
Student Housing, Multifamily
Industrial Properties
[Management]
Core Plus Real Estate Equity Fund

Philippines

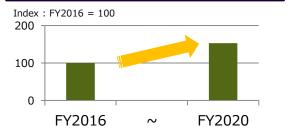
[Development] Condominium, Office Building, Industrial Park



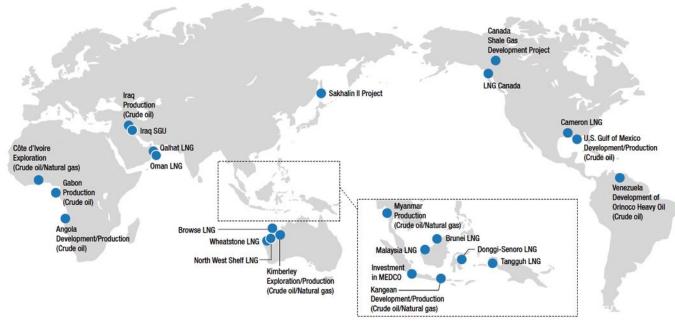
Growth of Investment

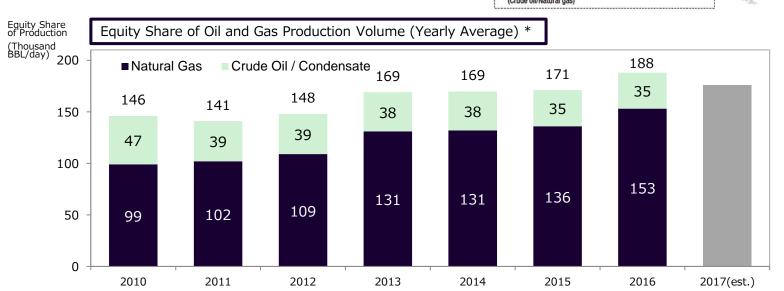


Growth of AUM (Asset Under Management)



Global Energy Resource-related Businesses Energy Business Group







Total 2.07 billion barrels *, ** (As of December 31, 2016)

 $[\]ensuremath{^*}$ Oil equivalent. Includes consolidated subsidiaries and equity-method affiliates.

^{**} Participating interest equivalent. Includes reserves based on MC's in-house methodology.



Involvement in LNG Projects Energy Business Group

<Existing Projects>

	,										
Project	Beginning of Production	Capacity (Million Ton)		Capacity (Million Ton)		1 Ton)	Buyer	Seller	Shareholding	MC's Participa- tion	Business Contribu- tion*
		Total	MC's s	hare				c.o	Clott		
Brunei	1972	7.2	1.8	25%	JERA, Tokyo Gas, Osaka Gas, Korea Gas, etc.	Brunei LNG	Brunei Gov. (50%), Shell(25%), MC (25%)	1970	ABCD		
Malaysia I (Satu)	1983	8.4	0.42	5%	JERA, Tokyo Gas, Saibu Gas	Malaysia LNG	Petronas (90%), Sarawak Gov. (5%), MC (5%)	1978	ABCD		
Malaysia II (Dua)	1995	9.6	0.96	10%	Tohoku Elec., Tokyo Gas, Shizuoka Gas, Sendai City Gas Authority, JXTG Holdings, Korea Gas, CPC	Malaysia LNG Dua	Petronas (80%), Sarawak Gov. (10%), MC (10%)	1992	ABCD		
Malaysia III (Tiga)	2003	7.7	0.31	4%	Tohoku Elec., Tokyo Gas, Osaka Gas, Toho Gas, JAPEX, Korea Gas, Shanghai LNG	Malaysia LNG Tiga	Petronas (60%), Sarawak Gov. (10%), Shell (15%), JXTG Holdings (10%), MC (4%), JAPEX (1%)	2000	A B C D		
North West Shelf	1989	16.3	1.36	8.33%	Tohoku Elec., JERA, Tokyo Gas, Shizuoka Gas., Toho Gas, Kansai Elec., Osaka Gas, Chugoku Elec., Kyushu Elec., Guandong Dapeng LNG	NWS JV	Shell, BP, BHP Billiton, Chevron, Woodside, MIMI [MC/Mitsui & Co.=50:50], 1/6 respectively	1985	ABCD		
Oman	2000	7.1	0.197	2.77%	Osaka Gas, Korea Gas, Itochu Corp.	Oman LNG	Oman Gov. (51%), Shell (30%), Total (5.54%), MC (2.77%) etc.	1993	ABCD		
Qalhat	2005	3.3	0.133	4%	Osaka Gas, MC, Union Fenosa Gas (Spain)	Qalhat LNG	Oman Gov. (47%), Oman LNG (37%), Union Fenosa Gas (7%), Osaka Gas (3%), MC (3%) etc.	2006	ABCD		
Russia Sakhalin II	Oil: 2008 (year-round production), LNG: 2009	9.6	0.96	10%	JERA, Tokyo Gas, Kyushu Elec., Toho Gas, Hiroshima Gas, Tohoku Elec., Saibu Gas, Osaka Gas, Korea Gas, Shell, Gazprom	Sakhalin Energy	Gazprom (50%+1share), Shell (27.5%-1share), Mitsui & Co. (12.5%), MC (10%)	1994* (*PSA conclusion)	ABCD		
Indonesia Tangguh (*)	2009	7.6	0.75	9.92%	Tohoku Elec., Kansai Elec., SK E&S, POSCO, Fujian LNG, Sempra Energy, etc.	Tangguh JV	BP (37.2%), MI Berau [MC/INPEX=56:44] (16.3%), CNOOC (13.9%), Nippon Oil Exploration Berau (12.2%) etc.	2001	ABCD		
Indonesia Donggi - Senoro	2015	2.0	0.9	44.9%	JERA, Korea Gas, Kyushu Elec., etc.	PT.Donggi- Senoro LNG	Sulawesi LNG Development Limited [MC/Korea Gas=75:25](59.9%), PT Pertamina Hulu Energi(29%), PT Medco LNG Indonesia(11.1%)	2007	ABCD		
	Total	78.8	7.79		(*) Tangguh LN	IG Train 3 (3.	8 mil. ton) under construction, production	start planne	d mid 2020.		

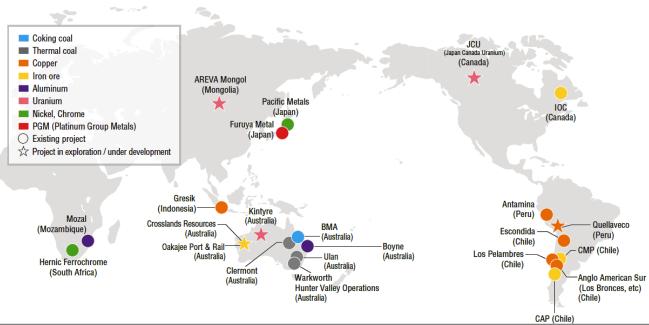
<Projects Under Construction>

Wheatstone	Mid 2017	8.9	0.28	3.17%	JERA, Tohoku Elec., Kyushu Elec., etc. (incl. Equity Lifting)	Wheatstone Sellers (Equity Lifting)	Chevron (64.136%), KUFPEC (13.4%), Woodside (13%), Kyushu Elec. (1.464%), PEW (8%; of which MC holds 39.7%)	2012	ABCD
Cameron	2018	12.0	4.0	33.3%	MC, Mitsui & Co., ENGIE (Toller)	Cameron LNG	Sempra Energy (50.2%), Japan LNG Investment (16.6%, of which MC holds 70%), Mitsui & Co. (16.6%), ENGIE	2013	ABCD

^{*} Business Contribution: A Investment in exploration & development (upstream), B Investment in liquefaction plant, C: Marketing and/or import agent, D: Shipping Copyright © 2017 Mitsubishi Corporation



Global Metal Resource-Related Businesses Metals Group



Product	Project	Country	Annual Production Capacity (*1)	Main Partners	MC Share
Coking Coal	ВМА	Australia	Coking Coal, etc., 69 mt (*2)	ВНР	50.00%
	Escondida	Chile	Copper 1,200 kt	BHP, Rio Tinto	8.25%
	Los Pelambres	Chile	Copper 410 kt	Luksic Group (AMSA)	5.00%
	Anglo American Sur	Chile	Copper 354 kt(*3)	Anglo American	20.4%
	Antamina	Peru	Copper 450 kt, Zinc 400 kt	BHP, Glencore, Teck	10.00%
Copper	Quellaveco	Peru	Feasibility study in progress. (Planned Annual Production: Copper 220kt)	Anglo American	18.10%
	Gresik (Smelting)	Indonesia	Copper 300 kt	PT Freeport Indonesia, Mitsubishi Materials, JX Nippon Mining & Metals	9.50%

^(*1) Production capacity shows 100% volume of the project.

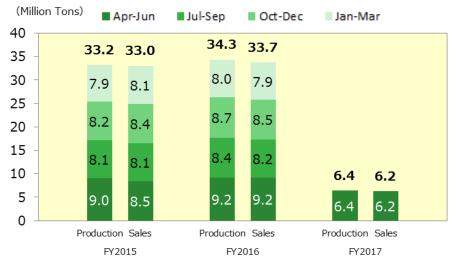
^(*2) Annual production capacity is not public, FY2016 year production volume is used here.

^(*3) Annual production capacity is not public, CY2016 year production volume is used here.

Coal Business (Sales, Production, Price and Exchange Rate)

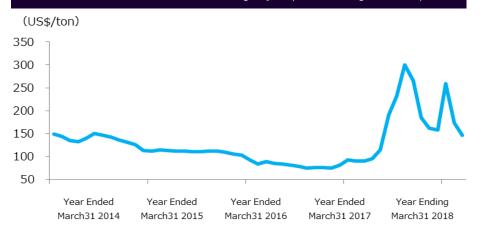
Metals Group

BMA Annual Production and Sales Volume (50% Basis) (*)



(*) Due to rounding, the quarterly figures do not necessarily add up to the total annual figures.

Benchmark Price Trend of Australian High-Quality Hard Coking Coal to Japan



Source: Platts, a division of McGraw Hill Financial, Inc., Argus Media Limited

AUS / USD Average Exchange Rate

US\$/A\$	1Q	2Q	3Q	4Q
Year Ended Mar 31 2014	0.9907	0.9158	0.9277	0.8962
Year Ended Mar 31 2015	0.9329	0.9295	0.9049	0.8754
Year Ended Mar 31 2016	0.7775	0.7518	0.7410	0.7360
Year Ended Mar 31 2017	0.7449	0.7512	0.7508	0.7527
Year Ending Mar 31 2018	0.7509			

Source: Mitsubishi UFJ Research and Consulting

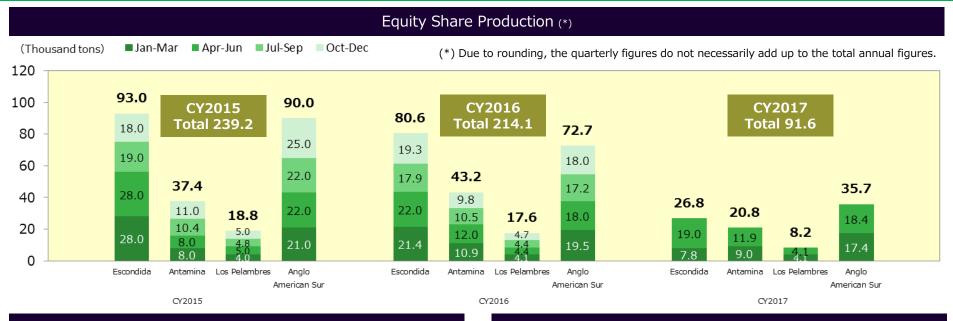
- (*) The above exchange rates are cumulative average rates from 1Q up to each quarter.
- (*) The above exchange rates differ from those actually used by MDP.

Special Notices

- by 31% to 6.4 Million tons on a year on year basis.
- Although mine operations recovered quickly from the damage caused by Cyclone Debbie by the dewatering infrastructure installed after the 2011 flood, the network infrastructure of rail track provider Aurizon was damaged.



Copper Businesses Metals Group







Special Notices

(1)AAS

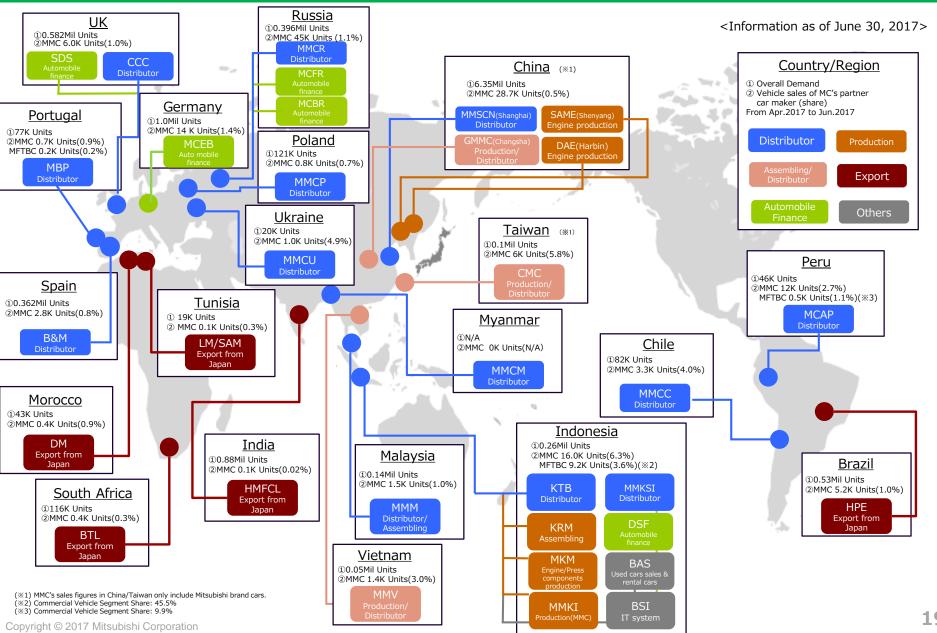
- Production from Los Bronces increased with higher ore grades and strong plant performance, partly offset by an expected increase in ore hardness.
- El Soldado production decreased, reflecting the temporary suspension of mine operations from 18 February, which restarted on 28 April following approval of the updated mine plan.

②Escondida Mine

- Escondida copper production for the April-June 2017 quarter decreased due to the ramp up period after industrial action.
- With new sea-water desalination facility and re-start of the existing concentrator, Escondida will start the production utilizing three concentrators in the September 2017 quarter.
- These two projects enable Escondida to achieve its mid- and long- term sustainable production.

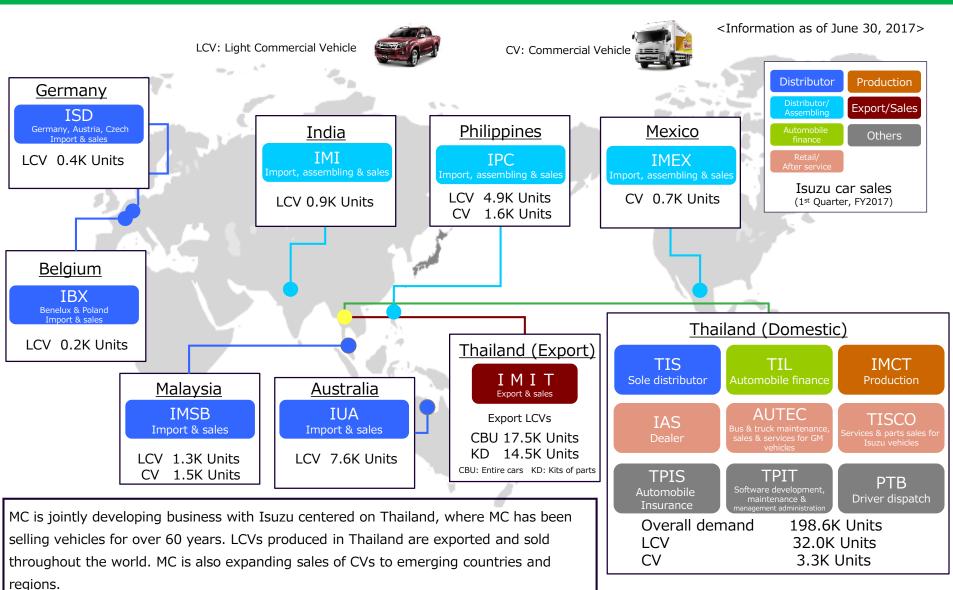


Global Automobile-Related Business (MMC-Related) Machinery Group





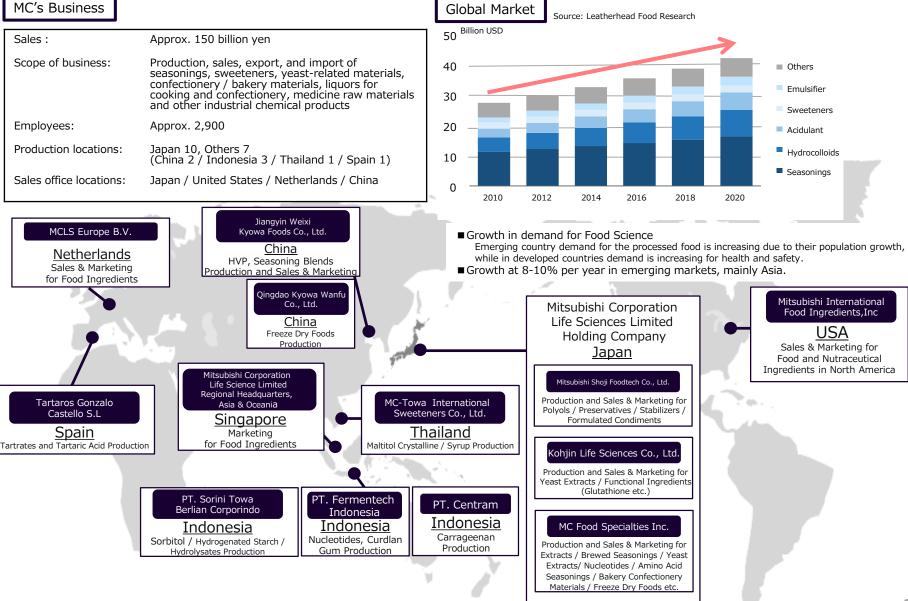
Global Automobile-Related Business (Isuzu-Related) Machinery Group





Life Science (Food Science Business)

Chemicals Group



Food Business

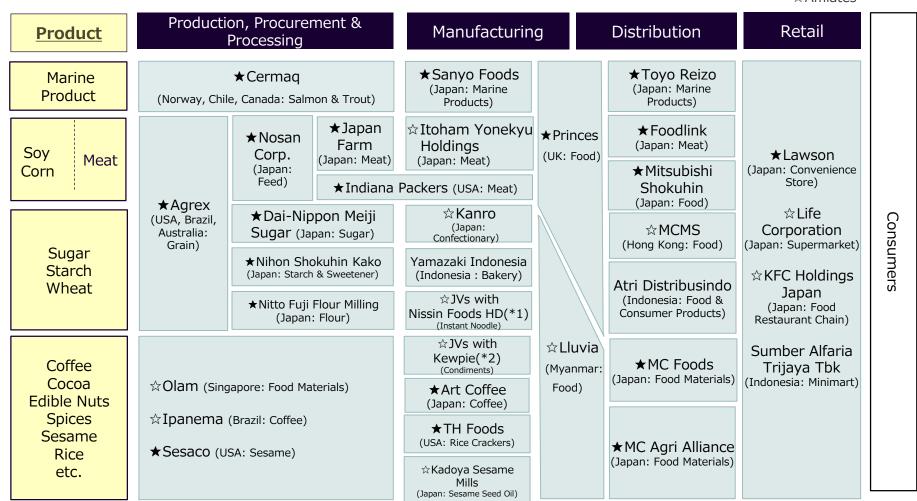
(*1)Indonesia, Singapore, Thailand, India

(*2)Indonesia, Malaysia, Vietnam

Living Essentials Group

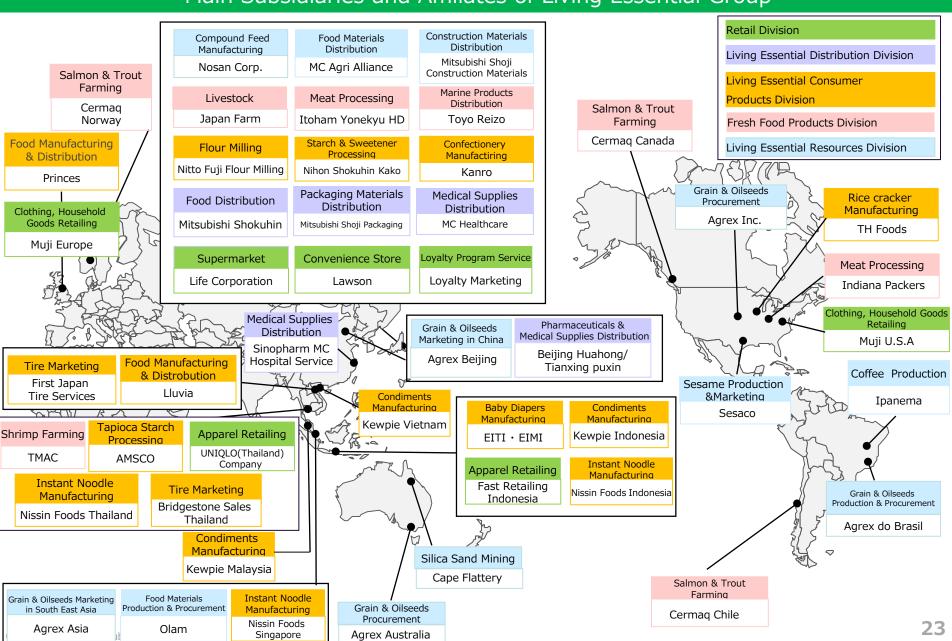
★Subsidiaries

☆ Affliates





Main Subsidiaries and Affiliates of Living Essential Group



Supplementary Information to the Consolidated Balance Sheets

[Assets]			(Billion yen)	
Main items		<u>2017/3</u>	<u>2017/6</u>	Increase/ decrease	Main points of change
Current assets		6,467.3	6,347.4	-119.9	
Cash and cash equivalents		1,145.5	1,044.9	-100.6	Reflects decrease mainly due to repayment of borrowings
Trade and other receivables		3,125.5	3,053.2	-72.3	Reflects lower transaction volumes
Inventories		1,110.1	1,082.4	-27.7	Reflects lower transaction volumes
Assets classified as held for sale		39.3	142.1	102.8	Reflects increase due to reclassification from property, plant and equipment
Non-current assets		9,286.3	9,160.4	-125.9	
Other investments		2,291.5	2,314.6	23.1	Reflects increase due to mark-to-market gains on shares
Property, plant and equipment		2,484.7	2,313.1	-171.6	Reflects decrease due to reclassification to assets classified as held for sale
	Total assets	15,753.6	15,507.8	-245.8	
[Liabilities]					
Main items		2017/3	<u>2017/6</u>	Increase/ decrease	Main points of change
Current liabilities		4,677.8	4,476.1	-201.7	
Borrowings		1,248.2	1,224.1	-24.1	Reflects decrease mainly due to repayments
Trade and other payables		2,542.2	2,496.9	-45.3	Reflects decrease in transaction volumes
Other current liabilities		395.2	313.3	-81.9	Reflects decrease mainly due to accrued import duties
Non-current liabilities		5,286.7	5,127.2	-159.5	
Borrowings		4,135.7	4,012.9	-122.8	Reflects decrease mainly due to reclassification to short-term debt
Т	Total liabilities	9,964.5	9,603.4	-361.1	
[Shareholders' Equity]					
Main items		2017/3	<u>2017/6</u>	Increase/ decrease	Main points of change
Equity attributable to owners of the Parent		4,917.2	4,995.1	77.9	
Other investments designated as FVTOCI		451.1	481.1	30.0	Reflects increase due to rise in mark-to-market gains on securities
Retained earnings		3,625.2	3,664.7	39.5	Reflects increase mainly due to net income (117.8), and dividends paid (-79.3)
Non-controlling interest		871.8	909.3	37.5	Reflects increase due to sale of shares in subsidiaries
	T-4-1	5 700 O	5 004 5	115.5	

Supplementary Information to the Consolidated Statements of Income

(Billion yen)

115.5

-245.8

Main items	<u>2016/6</u>	2017/6	Increase/ decrease
Selling, general and administrative expenses	(224.2)	(338.3)	-114.1
Provision for doubtful receivables	2.7	(0.9)	-3.6
Gains (losses) on investments	29.3	6.5	-22.8
Gain (loss) on FVTPL	2.9	(3.8)	-6.7
Gain (loss) on affiliated companies	26.4	10.3	-16.1
(Impairment loss)	0.8	0.1	-0.7
(Gain on liquidation)	25.6	10.2	-15.4
Gains and losses on disposal of property, plant and equipment	4.8	4.2	-0.6
Gain on sales	5.6	5.9	0.3
Loss on retirement and disposal	(0.8)	(1.7)	-0.9
Finance income	28.8	40.8	12.0
Interest income	9.0	10.5	1.5
Dividend income	19.8	30.3	10.5
Finance costs	(11.6)	(12.2)	-0.6

Total equity

Total liabilities and equity

5,789.0

15,753.6

5,904.5

15,507.8

^{*} Consists entirely of interest expenses

Supplementary Information to the Consolidated Statements of Cash Flows

(Billion yen)

	<u>2016/6</u>	<u>2017/6</u>	Increase/ decrease	
Cash flows from operating activities *	(58.9)	165.9	224.8	Cash flows from operating activities increased 224.8 billion yen, mainly due to an increase in operating transactions and a decrease in demand for working capital.
Cash flows from investing activities	32.2	(46.1)	-78.3	Cash flows from investing activities decreased 78.3 billion yen, mainly due to a rebound from the collection of loans in the previous year, an increase in capital expenditures and increased investment in affiliated companies.
Free cash flow	(26.7)	119.8	146.5	
Cash flows from financing activities	(113.8)	(227.4)	-113.6	Cash flows from financing activities decreased 113.6 billion yen, mainly due to the repayment of borrowings.
* Dividends received from equity-method affiliates				
2016/6	2017/6			
52.1	61.1			
Major indicators				
	<u>2017/3</u>	<u>2017/6</u>	Increase/ decrease	
Current ratio	138.3%	141.8%	3.5%	
Total shareholders' equity ratio (*1)	31.2%	32.2%	1.0%	
Equity (*1) per share	310.1	315.0	4.9	
Interest-bearing debt (Gross)	5,383.9	5,237.0	-146.9	
Interest-bearing debt (Net)	3,991.5	3,945.8	-45.7	
	<u>2016/6</u>	<u>2017/6</u>	Increase/ decrease	2017/3 2018/3 Increase/ (Forecast) decrease
ROE (*2)	2.3%	2.4%	0.1%	9.3% 8.9% -0.4%
ROA (*2)	0.7%	0.8%	0.1%	2.9% 2.8% -0.1%
(Reference) ROE excluding the impact of other components of equity (*2)	2.7%	2.9%	0.2%	11.4% 10.8% -0.6%
(*1)"Equity" shows the amount of equity attributable to owners of the Pare (*2)ROE and ROA are both calculated with net income attributable to own			-controlling in	terest.
Exchange Rates				
(US\$1)	March 31, 2017	¥112.19	\rightarrow	June 30, 2017 ¥112.00 ¥0.19 yen appreciation
(AUS\$1)	March 31, 2017	¥85.84	\rightarrow	June 30, 2017 ¥86.18 ¥0.34 yen depreciation
(EUR1)	March 31, 2017	¥119.79	\rightarrow	<u>June 30, 2017</u> ¥127.97 ¥8.18 yen depreciation

Operating Segment Information

THREE MONTHS ENDED JUNE 2017

									(Billion yen)
		Industrial Finance,							
Main Balance Sheet Items	Environmental &	Logistics &	Energy Business	Metals	Machinery	Chemicals	Living Essentials	Others	Total
	Infrastructure	Development							
Total assets	998. 2	837. 1	1, 989. 6	3, 656. 4	1, 749. 1	911. 4	4, 383. 0	983. 0	15, 507. 8
Investments accounted for using the equity method	504. 2	284. 2	669. 0	470. 2	168. 3	151. 5	396. 6	12. 5	2, 656. 5
Property, plant and equipment	39. 3	154. 2	127. 3	959. 9	223. 2	56. 5	657. 5	95. 2	2, 313. 1
Intangible assets and goodwill	11. 0	4. 6	5. 4	12. 9	16. 7	17. 8	914. 3	32. 1	1, 014. 8
Other investments	79. 4	125. 4	552. 6	466.8	236.6	106.8	604. 5	142.5	2, 314. 6

		Energy	Business		Metals				
Energy Business / Metals	LNG Shale Gas		Upstream business etc.	Others	MDP	Copper	Others		
Investments accounted for using the equity method	423. 3	207. 3	4. 2	34. 2	4.6	215. 0	250. 6		
Property, plant and equipment	45. 6	2. 0	29. 1	50. 6	856. 4	0.0	103. 5		
Intangible assets and goodwill	2. 5	0.0	0.0	2. 9	0.0	0.0	12. 9		
Other investments	440, 9	0.0	9, 9	101.8	1. 9	328, 8	136. 1		

Main Income Statement Items	Global Environmental & Infrastructure	Industrial Finance, Logistics & Development	Energy Business	Metals	Machinery	Chemicals	Living Essentials	Others	Total
Gross profit	6. 9	16. 2	10.5	93. 6	46. 3	29. 4	238. 2	1.0	442. 1
SG&A expenses	(12. 2)	(10.4)	(14.4)	(37. 8)	(32. 2)	(23.0)	(201.5)	(6.8)	(338. 3)
Dividend income	0.3	0. 2	6. 1	11. 1	3. 5	2.8	5. 1	1.2	30. 3
Income from investments accounted for using the equity method	2.8	5. 5	14. 4	10.4	5. 1	4.9	6. 1	(0.4)	48. 8
Net income	6. 1	9. 5	(2.8)	50.7	17.9	10.8	23. 9	1.7	117.8

Main Cash Flow Items	Global Environmental & Infrastructure	Industrial Finance, Logistics & Development	Energy Business	Metals	Machinery	Chemicals	Living Essentials	Others	Total
Depreciation and amortization	0, 7	2. 1	5, 3	16, 1	7. 5	2. 2	27. 0	2.2	63, 1

YEAR ENDED JUNE 2016 (Billion yen)

Main Balance Sheet Items	Global Environmental & Infrastructure	Industrial Finance, Logistics & Development	Energy Business	Metals	Machinery	Chemicals	Living Essentials	Others	Total
Total assets	1, 005. 7	841.6	2, 118. 0	3, 704. 2	1, 739. 6	943. 9	4, 343. 0	1, 057. 6	15, 753. 6
Investments accounted for using the equity method	499. 4	276. 8	669. 5	472.8	169.0	152. 2	397. 6	14.0	2, 651. 3
Property, plant and equipment	40.7	155.8	179.6	1, 069. 8	231.0	55. 8	646.3	105.7	2, 484. 7
Intangible assets and goodwill	11.0	4. 3	5. 5	12.6	16. 4	18. 1	908. 1	34. 3	1, 010. 3
Other investments	77.7	125.0	563. 1	481.9	231.6	103. 5	561.1	147.6	2, 291. 5

		Energy	Business		Metals				
Energy Business / Metals	LNG	Shale Gas	Upstream business etc.	Others	MDP	Copper	Others		
Investments accounted for using the equity method	429.0	206. 1	1.6	32. 8	4. 7	220. 2	247. 9		
Property, plant and equipment	48.3	2.0	73. 6	55. 7	965. 6	0.0	104. 2		
Intangible assets and goodwill	2.6	0.0	0.0	2. 9	0.0	0.0	12.6		
Other investments	412.6	0.0	25. 8	124. 7	1.9	330. 3	149.7		

THREE MONTHS ENDED JUNE 2016

(Billion yen)

Main Income Statement Items	Environmental &	Industrial Finance, Logistics &	Energy Business	Metals	Machinery	Chemicals	Living Essentials	Others	Total
	Infrastructure	Development							
Gross profit	9.0	11. 2	2. 5	53. 5	43. 9	28. 7	110.6	3.8	263. 2
SG&A expenses	(11.5)	(10.4)	(13. 8)	(35. 1)	(27.7)	(22. 6)	(95. 1)	(8.0)	(224. 2)
Dividend income	0.6	0.3	5. 3	4. 7	3. 1	1. 1	3.6	1.1	19.8
Income from investments accounted for using the equity method	13. 3	4.4	6.0	(1. 1)	5. 4	3. 5	5. 9	(0.1)	37. 3
Net income	10.0	7.9	20.8	14. 7	18.0	8. 2	21.8	(0.6)	100.8

Main Cash Flow Items	Global Environmental & Infrastructure	Industrial Finance, Logistics & Development	Energy Business	Metals	Machinery	Chemicals	Living Essentials	Others	Total
Depreciation and amortization	0.6	2. 2	7.6	19. 3	6. 2	2.4	10.1	2.6	51.0