# **Supplementary Information for the Six Months Ended September 2022**

November 8, 2022

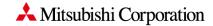
Mitsubishi Corporation

## (Forward-Looking Statements)

- This release contains forward-looking statements about Mitsubishi Corporation's future plans, strategies, beliefs
  and performance that are not historical facts. Such statements are based on the company's assumptions and
  beliefs in light of competitive, financial and economic data currently available and are subject to a number of
  risks, uncertainties and assumptions that, without limitation, relate to world economic conditions, exchange
  rates and commodity prices.
- Accordingly, Mitsubishi Corporation wishes to caution readers that actual results may differ materially from those
  projected in this release and that Mitsubishi Corporation bears no responsibility for any negative impact caused
  by the use of this release.

## (Notes Regarding these Presentation Materials)

- Consolidated net income in this presentation shows the amount of net income attributable to owners of the Parent, excluding noncontrolling interests. Equity shows the amount of equity attributable to owners of the Parent, excluding noncontrolling interests, which is a component of total equity.
- \* "FY2021" refers to as "Financial Year 2021", starting from April 2021 and ends in March 2022.
- \* "FY2022" refers to as "Financial Year 2022", starting from April 2022 and ends in March 2023.



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# Results Details



# **Consolidated Net Income by Segment**

	F	Y2021 H	L	F	FY2022 H1 Change					For F (Relea	Forecast Y2022 ased on nber 8)	Forecast For FY2022 (Released on May 10)
(Billion Yen)	One-off	Net Income excl. One-off	Total	One-off	Net Income excl. One-off	Total	One-off	Net Income excl. One-off	Total	Total	Progress	Total
Natural Gas	3.2	37.1	40.3	(1.9)	48.3	46.4	(5.1)	+11.2	+6.1	132.0	35%	120.0
Industrial Materials	-	20.8	20.8	1.4	35.9	37.3	+1.4	+15.1	+16.5	52.0	72%	33.0
Petroleum & Chemicals Solution	(1.5)	22.1	20.6	4.9	30.8	35.7	+6.4	+8.7	+15.1	42.0	85%	41.0
Mineral Resources	12.0	130.7	142.7	6.8	314.7	321.5	(5.2)	+184.0	+178.8	399.0	81%	331.0
Industrial Infrastructure	(5.6)	17.9	12.3	-	17.4	17.4	+5.6	(0.5)	+5.1	26.0	67%	25.0
Automotive & Mobility	-	52.0	52.0	0.4	85.1	85.5	+0.4	+33.1	+33.5	133.0	64%	98.0
Food Industry	(4.6)	48.0	43.4	2.6	39.5	42.1	+7.2	(8.5)	(1.3)	63.0	67%	63.0
Consumer Industry	1.3	16.0	17.3	(2.9)	21.4	18.5	(4.2)	+5.4	+1.2	22.0	84%	22.0
Power Solution	2.0	(7.3)	(5.3)	(5.1)	(4.0)	(9.1)	(7.1)	+3.3	(3.8)	60.0	-	34.0
Urban Development	(7.9)	23.5	15.6	84.1	30.5	114.6	+92.0	+7.0	+99.0	121.0	95%	120.0
Others	-	0.9	0.9	-	10.1	10.1	-	+9.2	+9.2	(20.0)	-	(37.0)
Total	(1.1)	361.7	360.6	90.3	629.7	720.0	+91.4	+268.0	+359.4	1,030.0	70%	850.0



# **Consolidated Statements of Financial Position / Income by Segment**

(Billion yen)

MAIN BALANCE SHEET ITEMS [FY2022 H1]	Natural Gas	Industrial Materials	Petroleum & Chemicals Solution	Mineral Resources	Industrial Infrastructure	Automotive & Mobility	Food Industry	Consumer Industry	Power Solution	Urban Development	Others	Total
Total assets	2,341.1	1,514.5	1,274.7	4,487.5	1,344.1	1,829.6	2,130.4	3,940.3	3,128.3	1,157.9	65.4	23,213.8
Cash and cash equivalents, Time deposits	51.2	16.3	34.2	51.0	87.2	74.7	36.1	388.7	80.6	35.0	690.9	1,545.9
Trade and other receivables (Current and Non-current), Inventories	656.3	1,065.8	859.0	1,731.4	541.0	1,063.7	706.4	1,014.0	621.2	192.6	(1,214.8)	7,236.6
Investments accounted for using the equity method	723.2	196.0	176.3	612.2	215.4	340.4	363.4	200.4	468.9	707.7	1.6	4,005.5
Property, plant, equipment and investment property	314.9	107.3	52.7	1,044.6	132.4	49.5	322.8	349.0	602.6	53.1	88.8	3,117.7
Intangible assets and goodwill (*)	2.3	11.3	4.8	4.7	97.1	8.6	204.9	524.5	342.8	0.4	32.0	1,233.4
Right-of-use assets	142.9	10.8	8.1	15.7	68.3	2.4	73.2	1,076.7	47.3	6.7	87.4	1,539.5
Other investments	244.5	59.6	105.7	392.0	50.6	119.7	196.8	296.0	12.0	134.1	272.6	1,883.6
Trade and other payables (Current and Non-current)	283.9	385.3	537.8	281.6	239.1	176.9	259.2	1,125.7	389.9	9.5	(38.2)	3,650.7

	Natur	al Gas	Mir	eral Resour	ces	Industrial Infrastructure		
NATURAL GAS / MINERAL RESOURCES / INDUSTRIAL INFRASTRUCTURE BUSINESS	LNG	Others	MDP	Copper	Others	Commercial Vessels	Others	
Investments accounted for using the equity method	480.1	243.1	0.2	447.1	164.9	16.4	199.0	
Property, plant, equipment and investment property	31.0	283.9	1,043.0	-	1.6	53.1	79.3	
Intangible assets and goodwill	2.3	-	0.3	-	4.4	-	97.1	
Right-of-use assets	137.2	5.7	13.7	-	2.0	20.9	47.4	
Other investments	244.2	0.3	1.9	362.3	27.8	-	50.6	

MAIN INCOME STATEMENT ITEMS [FY2022 H1]	Natural Gas	Industrial Materials	Petroleum & Chemicals Solution	Mineral Resources	Industrial Infrastructure	Automotive & Mobility	Food Industry	Consumer Industry	Power Solution	Urban Development	Others	Total
Gross profit	(25.5)	90.0	65.3	420.3	58.1	119.3	163.1	357.6	33.1	13.2	4.2	1,298.7
SG&A expenses	(20.6)	(54.5)	(35.1)	(36.9)	(47.8)	(44.5)	(107.8)	(321.1)	(58.0)	(16.0)	(20.6)	(762.9)
Dividend income	16.1	0.9	1.1	33.4	0.8	4.2	2.6	2.1	-	0.8	4.8	66.8
Income from investments accounted for using the equity method	92.4	25.4	18.7	28.6	5.4	40.3	17.8	9.0	6.0	31.2	(0.1)	274.7
Net income	46.4	37.3	35.7	321.5	17.4	85.5	42.1	18.5	(9.1)	114.6	10.1	720.0
Depreciation, Depletion and Amortization	7.2	7.6	11.7	33.2	23.2	5.6	29.1	121.0	30.7	1.3	12.1	282.7

<sup>(\*)</sup> More than half is comprised of intangible assets (incl. those subject to depreciation). Goodwill includes amounts attributable to non-controlling interests.



# **Consolidated Statements of Financial Position / Income by Segment**

(Billion yen)

MAIN BALANCE SHEET ITEMS [FY2021]	Natural Gas	Industrial Materials	Petroleum & Chemicals Solution	Mineral Resources	Industrial Infrastructure	Automotive & Mobility	Food Industry	Consumer Industry	Power Solution	Urban Development	Others	Total
Total assets	2,016.0	1,355.0	1,243.0	4,554.7	1,129.9	1,699.3	1,968.6	3,930.3	2,650.1	1,136.2	228.9	21,912.0
Cash and cash equivalents, Time deposits	65.0	14.4	24.5	54.0	85.5	28.6	38.8	395.3	161.2	34.6	801.5	1,703.4
Trade and other receivables (Current and Non-current), Inventories	384.2	954.6	877.0	1,902.2	427.0	1,036.4	671.6	991.4	559.9	226.2	(1,141.0)	6,889.5
Investments accounted for using the equity method	599.5	162.1	144.0	523.8	199.4	301.4	350.9	184.8	435.1	602.1	(0.2)	3,502.9
Property, plant, equipment and investment property	248.9	107.3	52.5	1,004.2	123.4	38.8	305.4	345.5	513.6	53.0	85.8	2,878.4
Intangible assets and goodwill (*)	2.2	10.9	3.8	3.4	98.7	10.4	197.5	533.0	331.4	0.4	29.9	1,221.6
Right-of-use assets	124.5	11.7	8.9	24.3	66.1	2.7	58.3	1,088.3	38.4	7.6	89.7	1,520.5
Other investments	364.0	52.3	95.7	413.9	52.6	119.1	156.9	295.8	10.0	121.7	275.9	1,957.9
Trade and other payables (Current and Non-current)	138.0	371.2	556.1	305.4	204.9	189.9	227.1	1,095.7	338.5	58.1	(55.0)	3,429.9

	Natur	al Gas	Mir	ieral Resour	ces	Industrial Ir	nfrastructure
NATURAL GAS / MINERAL RESOURCES / INDUSTRIAL INFRASTRUCTURE BUSINESS	LNG	Others	MDP	Copper	Others	Commercial Vessels	Others
Investments accounted for using the equity method	391.0	208.5	0.8	385.3	137.7	18.3	181.1
Property, plant, equipment and investment property	28.9	220.0	1,002.9	-	1.3	45.3	78.1
Intangible assets and goodwill	2.1	0.1	0.2	-	3.2	-	98.7
Right-of-use assets	119.6	4.9	21.9	-	2.4	16.8	49.3
Other investments	363.8	0.2	1.9	367.8	44.2	-	52.6

MAIN INCOME STATEMENT ITEMS [FY2021 H1]	Natural Gas	Industrial Materials	Petroleum & Chemicals Solution	Mineral Resources	Industrial Infrastructure	Automotive & Mobility	Food Industry	Consumer Industry	Power Solution	Urban Development	Others	Total
Gross profit	6.4	69.2	47.8	109.7	49.4	81.1	134.4	334.2	27.9	11.8	5.9	877.8
SG&A expenses	(16.0)	(46.4)	(32.9)	(30.4)	(42.4)	(38.6)	(91.9)	(302.5)	(49.7)	(13.6)	(22.5)	(686.9)
Dividend income	17.6	1.1	1.5	47.3	0.9	4.3	2.3	2.4	0.1	0.7	1.8	80.0
Income from investments accounted for using the equity method	40.5	15.8	8.4	56.9	(6.7)	20.8	16.6	8.3	8.1	22.8	(1.4)	190.1
Net income	40.3	20.8	20.6	142.7	12.3	52.0	43.4	17.3	(5.3)	15.6	0.9	360.6
Depreciation, Depletion and Amortization	5.6	7.7	11.9	30.2	19.2	4.4	25.7	120.0	30.8	1.5	11.8	268.8

<sup>(\*)</sup> More than half is comprised of intangible assets (incl. those subject to depreciation). Goodwill includes amounts attributable to non-controlling interests.



# **Major Indicators and Exchange Rates**

#### **MAJOR INDICATORS**

	FY2021	FY2022 H1	Change
Investment leverage ratio (*1)	38.0%	32.0%	(6.0%)
Current ratio	130.2%	128.2%	(2.0%)
Shareholders' equity ratio (*2)	31.4%	34.0%	+ 2.6%
Equity per share/BPS (yen) (*2)	4,660	5,420	+ 760
Total assets (Billion yen)	21,912.0	23,213.8	+ 1,301.8
Interest-bearing debt (Gross/excl. lease liabilities) (Billion yen)	5,643.2	5,219.5	(423.7)
Interest-bearing debt (Net/excl. lease liabilities) (Billion yen)	3,939.7	3,673.6	(266.1)
Lease liabilities (Billion yen)	1,592.3	1,606.4	+ 14.1

	FY2021	FY2022 (estimate)	Change
ROE (*3)	15.0%	13.8%	(1.2%)
ROA (*3)	4.6%	4.6%	-

 $<sup>(*1)</sup> Investment leverage \ ratio \ (\%): [PP\&E+Investments+Loans+Intangible \ assets \ and \ goodwill] \div [Total \ equity+Hybrid \ capital \ (50\% \ of \ the \ Hybrid \ finance \ amount) \ ]-100\% \ denoted$ 

#### **EXCHANGE RATES**

	Term er	nd rate	Average rate during the period		
	FY2021	FY2022 H1	FY2021 H1	FY2022 H1	
US\$1	¥122.39	¥144.81	¥109.81	¥134.03	
AUS\$1	¥92.00	¥94.17	¥82.63	¥93.55	
EUR1	¥136.70	¥142.32	¥130.90	¥138.73	

 $<sup>(\</sup>ensuremath{^{*}}\xspace2)$  "Equity" refers to the equity attributable to owners of the Parent.

<sup>(\*3)</sup> Uses profit attributable to owners of the Parent as numerator.



# **Supplementary Information of the Consolidated Financial Position**

ASSETS			(Billion yen)	
Accounts with material changes	FY2021	FY2022 H1	Change	Remarks
Current assets	9,531.0	9,788.7	+257.7	
Cash and cash equivalents	1,555.6	1,430.9	(124.7)	··· Repayment of borrowings
Trade and other receivables	4,283.2	4,397.7	+114.5	··· Higher average realised price
Other financial assets	774.8	925.0	+150.2	··· Increase in derivative assets due to market fluctuations
Inventories	1,776.6	1,836.1	+59.5	··· Higher prices and transaction volumes
Advances from customers	99.7	151.4	+51.7	··· Increase mainly in the railway business
Non-current assets	12,381.0	13,425.1	+1,044.1	
Investment accounted for using the equity method	3,502.9	4,005.5	+502.6	··· Increase in equity earnings and favorable exchange rate movements
Other investments	1,957.9	1,883.6	(74.3)	··· Decreased due to evaluation of LNG-related investment
Trade and other receivables	829.7	1,002.7	+173.0	··· Increased due to loan execution in resources project and favorable exchange rate movements
Other financial assets	218.7	332.0	+113.3	··· Increase in derivative assets due to market fluctuations
Property, plant and equipment	2,784.0	3,024.8	+240.8	··· Additional acquisition
Total assets	21.912.0	23.213.8	+1.301.8	

**LIABILITIES** (Billion yen)

Accounts with material changes		FY2021	FY2022 H1	Change	Remarks
Current liabilities		7,317.8	7,635.1	+317.3	
Bonds and borrowings		1,603.4	1,552.4	(51.0)	··· Repayment of bonds
Trade and other payables		3,382.1	3,592.7	+210.6	··· Higher average realised price
Other financial liabilities		884.1	1,019.5	+135.4	··· Increase in derivative liabilities due to market fluctuations
Advances from customers		238.7	311.2	+72.5	··· Increase mainly in the railway business
Other current liabilities		684.4	624.9	(59.5)	··· Decreased due to payment of Import Consumption Taxes
Non-current liabilities		6,737.0	6,676.7	(60.3)	
Bonds and borrowings		4,039.7	3,667.1	(372.6)	··· Decreased due to repayment of borrowings and transferring current portion of long-term debts
Other financial liabilities		218.1	413.0	+194.9	··· Increased in derivative liabilities due to market fluctuations
	Total liabilities	14,054.8	14,311.8	+257.0	

**EQUITY** (Billion yen)

Accounts with material changes	FY2021	FY2022 H1	Change	Remarks
Equity attributable to owners of the Parent	6,880.2	7,895.8	+1,015.6	
Other investments designated as FVTOCI	511.1	400.2	(110.9)	··· Decreased due to evaluation of LNG-related investment
Exchange differences on translating foreign operations	880.7	1,518.0	+637.3	··· Favorable exchange rate movements
Retained earnings	5,204.4	5,768.7	+564.3	$\cdots$ Increased due to net income (+720.0), after dividends paid (-116.7) and cancellation of treasury stock (-44.5)
Total equity	7,857.2	8,902.0	+1,044.8	
Total liabilities and equity	21,912.0	23,213.8	+1,301.8	



# **Supplementary Information of the Consolidated Income Statements / Cash Flows**

INCOME STATEMENTS			(Billion yen)
Accounts with material changes	FY2021 H1	FY2022 H1	Change
Selling, general and administrative expenses	(686.9)	(762.9)	(76.0)
Provision for doubtful receivables	(6.1)	(10.5)	(4.4)
Gains (losses) on investments	28.5	145.2	+116.7
Gains (losses) on FVTPL	25.5	15.0	(10.5)
Gains (losses) on affiliated companies	3.0	130.2	+127.2
Impairment losses	(10.9)	(0.5)	+10.4
Gains on sales	13.9	130.7	+116.8
Gains (losses) on disposal and sale of PP&E and others	2.4	3.3	+0.9
Gains on sales	4.3	6.6	+2.3
Losses on retirement and disposal	(1.9)	(3.3)	(1.4)
Impairment losses on PP&E and others	(3.1)	(4.2)	(1.1)
Other income (expense)-net	20.2	4.9	(15.3)
Finance income	91.8	89.7	(2.1)
Interests received	11.8	22.9	+11.1
Dividends received	80.0	66.8	(13.2)
Finance costs (Interest expenses)	(21.5)	(43.0)	(21.5)

CASH FLOWS (Billion yen)

Main items	FY2021 H1	FY2022 H1	Change	Remarks
Cash flows from operating activities	354.8	1,057.3	+702.5	··· Less working capital and increased in operating income
Underlying operating cash flows (after payments of lease liabilities) (*)	493.2	707.0	+213.8	··· Increased in net income and dividends received from equity method investments
Cash flows from investing activities	(139.7)	(20.5)	+119.2	··· Sales gain on a real estate management company
Adjusted free cash flows	353.5	686.5	+333.0	
Cash flows from financing activities	(174.4)	(1,215.5)	(1,041.1)	Repayment of short-term debts by cash flows from operating activities and decrease in procurement from long-term debts, corresponding to less working capital
Dividends received from equity method affiliates	164.6	190.3	+25.7	··· Increased dividends of natural gas business

<sup>(\*)</sup> Operating cash flows excluding changes in working capitals whilst including repayments of lease liabilities, which are necessary in the ordinary course of business activities.

# Segment Information

- Details of Net Income -

#### (Notes for Equity in Earnings of Subsidiaries and Affiliates)

- Material subsequent events are included when subsidiaries and affiliates have different reporting period from parent's (April to March).
- "Equity Holding" percentage shows a rate attributing to owners of parent in MC's consolidated income statement. It's not necessarily be equivalent to MC's voting rights.



# **Natural Gas Group – Details of Net Income**

## Summary of Net Income

	FY2021 H1	FY2022 H1	Change	Remarks
One-off	3.2	(1.9)	(5.1)	
Net Income excl. One-off	37.1	48.3	+11.2	Increased earnings in the LNG-related business, despite trading losses in the LNG sales business.
Total	40.3	46.4	+6.1	3

Forecast for FY2022	Revised Forecast for FY2022	Change	Remarks
120.0	132.0	+12.0	Increased earnings in the LNG- related business, despite trading losses in the LNG sales business.

Progress (*)	Remarks
35%	Trading losses in the LNG sales business in the first half and expected higher earnings in the LNG-related business in the second half.

<sup>\*</sup> Progress made as of FY2022 2Q in the revised forecast

#### (Billion Yen) 132.0 105.1 120.0 20.0 85.6 80.0 44.8 40.0 28.3 21.8 18.5 18.1 0.0 FY2021 FY2022 Total Asset 2,016.0 2,341.1 +325.1

## Equity in Earnings of Subsidiaries and Affiliates

			Equity in Earnings			
Company Name (Country)	Business Description				Change	
siness						
Equity in earnings of subsidiaries and affiliates (*)	-	-	22.2	50.9	+28.7	
gures exclude Industrial Infrastructure Group's LN	G business related equity method income (FY2021 1	.9 billion ye	n, FY2022	1.4 billion y	/en).	
Dividend income (after tax)	-	-	15.7	12.9	(2.8)	
■ Shale Gas Business						
Equity in earnings of the Shale gas business	-	-	4.6	8.5	+3.9	
	siness  Equity in earnings of subsidiaries and affiliates (*) gures exclude Industrial Infrastructure Group's LN  Dividend income (after tax) as Business	Equity in earnings of subsidiaries and affiliates (*)  gures exclude Industrial Infrastructure Group's LNG business related equity method income (FY2021 1.)  Dividend income (after tax)  -  as Business	Company Name (Country)  Business Description  Holding (%)  siness  Equity in earnings of subsidiaries and affiliates (*) gures exclude Industrial Infrastructure Group's LNG business related equity method income (FY2021 1.9 billion years)  Dividend income (after tax)	Company Name (Country)  Business Description  Holding (%)  FY2021	Company Name (Country)  Business Description  Holding (%)  FY2021 H1  FY2022 H2  FY2022 H2  FY2022 H2  FY2022 S0.9  FY2022 I.4 billion yen, FY2022 I.4 billion yen, FY2022 I.4 billion yen, FY2022 I.4 billion yen  Dividend income (after tax)  - 15.7 12.9  FY2022 H1  FY2022 H1	

FY2022	1Q	2Q	3Q	4Q	Total
One-off Gains					
Tax-related gains due to change of an overseas investment structure	-	1.1			1.1
Total	-	1.1			1.1
One-off Losses					
Increased DD&A due to adjustment of accounting estimates in the Asian LNG business	-	(3.0)			(3.0)
Total	-	(3.0)			(3.0)

FY2021	1Q	2Q	3Q	4Q	Total
Total of One-off Gains	-	3.2	2.0	5.7	10.9
Total of One-off Losses	-	-	-	(10.8)	(10.8)

(Billion Yen)



# Industrial Materials Group – Details of Net Income

#### Summary of Net Income

	FY2021 H1	FY2022 H1	Change	Remarks
One-off	-	1.4	+1.4	Increased earnings in the North American plastic
Net Income excl. One-off	20.8	35.9	+15.1	building materials business and increased trading
Total	20.8	37.3	+16.5	profits in the Functional Material business.

Forecast for FY2022	Revised Forecast for FY2022	Change	Remarks
33.0	52.0	+19.0	Increased earnings in the North American plastic building materials business.

Prog (*		Remarks
7	72%	Expected lower earnings in the North American plastic building materials business and Steel businesses in the second half.

 $<sup>\</sup>ensuremath{^{*}}$  Progress made as of FY2022 2Q in the revised forecast

#### ■ 1Q ■ 2Q ■ 3Q ■ 4Q Ø Forecast (Revised) 60.0 52.0 50.0 36.8 14.7 40.0 4.9 30.0 11.1 20.0 10.0 19.2 9.1 0.0 FY2021 FY2022 FY2021 Total Asset 1,355.0 1,514.5 +159.5

## Equity in Earnings of Subsidiaries and Affiliates

Subsidiary/ Affiliate					Equity in Earnings			
		Company Name (Country)	Business Description				Change	Change
	Subsidiary	Cape Flattery Silica Mines Pty, Ltd. (Australia)	Manufacture and sales of silica sand	100.00	0.3	0.6	+0.3	
	Subsidiary	Metal One Corporation (Japan)	Steel products operations	60.00	11.6	13.5	+1.9	
	Subsidiary	· · · · · · · · · · · · · · · · · · ·	Sales of PVC, Specialty Chemicals, and Industrial Resins	100.00	0.3	0.2	(0.1)	

FY2022	1Q	2Q	3Q	4Q	Total
One-off Gains					
Gains on sale of an affiliate under Metal One	-	1.4			1.4
Total	-	1.4			1.4

FY2021	1Q	2Q	3Q	4Q	Total
Total of One-off Gains	-	-	-	-	-
Total of One-off Losses	-	-	-	(6.3)	(6.3)



# Petroleum & Chemicals Solution Group - Details of Net Income

#### Summary of Net Income

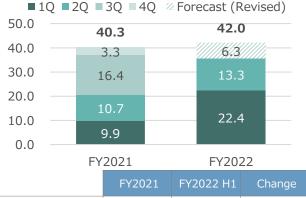
FY2021 FY2022 Change Remarks One-off (1.5)4.9 +6.4Deduction of deferred tax liabilities in the Chemical Net Income manufacturing business and increased earnings in 22.1 30.8 +8.7excl. One-off the LPG-related business. Total 20.6 35.7 +15.1

Forecast for FY2022	Revised Forecast for FY2022	Change	Remarks
41.0	42.0	+1.0	-

Progress (*)	Remarks
85%	Deduction of deferred tax liabilities in the Chemical manufacturing business and faster progress in the LPG-related business in the first half.

<sup>\*</sup> Progress made as of FY2022 2Q in the revised forecast

#### (Billion Yen)



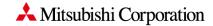
# FY2021 FY2022 H1 Change Total Asset 1,243.0 1,274.7 +31.7

#### Equity in Earnings of Subsidiaries and Affiliates

#### Import, trading, domestic distribution and sales of Affiliate Astomos Energy Corporation (Japan) 49.00 4.9 8.8 +3.9 CHUO KAGAKU CO., LTD. (Japan) 60.59 0.4 (0.4)Subsidiary (listed) Manufacturing and sales of plastic food containers Domestic sales and import-export business of Affiliate (listed) Meiwa Corporation (Japan) 33.05 0.4 chemical and other products Mitsubishi Corporation Energy Co., Ltd. Domestic sales and trade (export/import) of 1.5 100.00 3.5 +2.0 Subsidiary petroleum products 100.00 1.6 1.7 Subsidiary Mitsubishi Corporation Plastics Ltd.(Japan) Marketing of synthetic raw materials and plastics +0.1Mitsubishi Shoji Chemical Corporation Marketing of solvents, coating resins, silicones, Subsidiary 100.00 1.3 1.6 +0.3 (Japan) Investment and petroleum and petrochemicals-Affiliate SPDC Ltd. (Japan) 33.34 1.8 2.0 +0.2 related businesses 1.7 2.0 +0.3 Overseas chemical trading business Basic chemicals related business companies 1.0 6.6 +5.6

#### (\*) Total profits from basic chemicals business (Salt and Methanol).

FY2022	1Q	2Q	3Q	4Q	Total
One-off Gains  Deduction of deferred tax liabilities in the Chemical manufacturing business	4.5	0.4			4.9
Total	4.5	0.4			4.9
FY2021	1Q	2Q	3Q	4Q	Total
Total of One-off Gains	-	1.6	-	1.2	2.8
Total of One-off Losses	(3.1)	-	(0.1)	(8.9)	(12.1)



# Mineral Resources Group – Details of Net Income

## Summary of Net Income

	FY2021 H1	FY2022 H1	Change	Remarks
One-off	12.0	6.8	(5.2)	
Net Income excl. One-off	130.7	314.7	+184.0	Increased market prices in the Australian metallurgical coal business.
Total	142.7	321.5	+178.8	

Forecast for FY2022	Revised Forecast for FY2022	Change	Remarks
331.0	399.0	+68.0	Increased earnings in the Australian metallurgical coal business, despite decreased earnings and dividend income in the Copper business.

Progress (*)	Remarks
81%	Expected lower earnings from the Australian metallurgical coal business due to market conditions in the second half.

<sup>\*</sup> Progress made as of FY2022 2Q in the revised forecast

#### (Billion Yen) ■ 1Q ■ 2Q ■ 3Q ■ 4Q Ø Forecast (Revised) 420.7 399.0 450.0 77.5 172.7 300.0 105.3 150.0 254.8 76.8 65.9 0.0 FY2021 FY2022 FY2021 Total Asset 4,554.7 4,487.5 (67.2)

### Equity in Earnings of Subsidiaries and Affiliates

Subsidiary/ Affiliate	Company Name(Country)	Business Description	Holding (%)			Change	(
Affiliate	IRON ORE COMPANY OF CANADA (Canada)	Iron ore mining, processing, and sales	26.18	19.1	13.9	(5.2)	-
Subsidiary	M.C. INVERSIONES LIMITADA (Chile) [Iron Ore Business]	Mineral resources management company in Latin America (the indirect investment ratio in Compania Minera del Pacifico (Chile) 25%, etc.)	100.00	20.9	14.4	(6.5)	
Subsidiary	Mitsubishi Corporation RtM Japan Ltd. (Japan)	Mineral resources and metals trading	100.00	3.7	6.2	+2.5	
Subsidiary	MITSUBISHI DEVELOPMENT PTY LTD (Australia)	Investment, production, and sales of metallurgical coal and other mineral resources	100.00	45.5	249.4	+203.9	
■ Copper Bus	siness						-
Subsidiary	JECO CORPORATION (Japan)	Investment company for Escondida copper mine in Chile (*)	70.00	14.6	8.7	(5.9)	1
Affiliate	JECO 2 LTD (U.K.)	Investment company for Escondida copper mine in Chile (*)	50.00	3.5	2.1	(1.4)	
Subsidiary	MC COPPER HOLDINGS B.V. (Netherlands)	Investment company for Los Pelambres copper mine in Chile (MC's shareholding in Los Pelambres through indirect investment: 5%)	100.00	2.1	1.0	(1.1)	
Subsidiary	M.C. INVERSIONES LIMITADA (Chile) [Copper Business]	Mineral resources management company in Latin America (the indirect investment ratio in Anglo American Sur (Chile) 20.4%, etc.)	100.00	9.8	3.0	(6.8)	
Subsidiary	MCQ COPPER LTD. (Peru) [Copper Business]	Investment company for Quellaveco copper mine in Peru (MC's shareholding in Quellaveco through indirect investment: 10%)	100.00	(1.2)	(0.7)	+0.5	

In addition to the figures above, copper business also includes dividend income from Antamina mine (FY2021 8.0 billion yen, FY2022 6.4 billion yen).

FY2022	1Q	2Q	3Q	4Q	Total
One-off Gains Gains related to sale of Aluminium Smelting business (Mozal)	6.8	_			6.8
(Plozal)	0.0				0.0
Total	6.8	-			6.8
EV2024	10	20	20	40	Total
FY2021	1Q	2Q	3Q	4Q	Total
Total of One-off Gains	11.2	0.8	(0.2)	4.5	16.3
Total of One-off Losses	-	-	-	(10.3)	(10.3)

<sup>(\*)</sup> Mitsubishi Corporation's net interest in Escondida copper mine is 8.25%, through both JECO CORPORATION and JECO 2 LTD.



# **Industrial Infrastructure Group – Details of Net Income**

## Summary of Net Income

	FY2021 H1	FY2022 H1	Change	Remarks
One-off	(5.6)	-	+5.6	
Net Income excl. One-off	17.9	17.4	(0.5)	Losses related to a dispute on Ichthys LNG project at Chiyoda Corporation in the previous year.
Total	12.3	17.4	+5.1	,

Forecast for FY2022	<u>Revised</u> Forecast for FY2022	Change	Remarks	Progress (*)	Remarks
25.0	26.0	+1.0	-	67%	Faster progress in the Commercial vessels business in the first half.

<sup>\*</sup> Progress made as of FY2022 2Q in the revised forecast

#### (Billion Yen) 26.0 17.3 30.0 8.6 20.0 13.1 8.0 10.0 9.2 9.4 0.0 (8.1)(10.0)FY2021 FY2022 FY2021 Total Asset 1,344.1 1,129.9 +214.2

## Equity in Earnings of Subsidiaries and Affiliates

Subsidiary/ Affiliate	Company Name (Country)	ame (Country) Business Description				Change
Subsidiary (listed)	Chiyoda Corporation (Japan) (*1)	Integrated engineering business	33.45	(5.1)	1.8	+6.9
Subsidiary	Mitsubishi Corporation Technos (Japan)	Sales of machine tools and industrial machinery	100.00	0.4	-	(0.4
Subsidiary	Mitsubishi Corporation Machinery, Inc. (Japan)	Export, import and domestic trading of plants, infrastructure, machine parts	100.00	1.2	1.7	+0.5
Subsidiary	MSK FARM MACHINERY CORPORATION (Japan)	Sales of agricultural machinery and construction & maintenance service of dairy farming facilities	100.00	0.9	0.7	(0.2
Subsidiary	Nikken Corporation (Japan)	Rental and sales of construction machinery and other equipment	100.00	1.8	1.7	(0.1
-	Other energy infrastructure related business companies	-	-	2.9	3.3	+0.4
-	Commercial vessels related business companies (*2)	-	-	2.9	3.3	+0.4
-	Gas carriers related business companies(*2)	-	-	1.4	1.5	+0.1

<sup>(\*1)</sup> In addition to the figures above, there is a consolidated adjustment of 0.9 billion yen in FY2021 and -0.6 billion yen in FY2022 to our equity in earnings due to adjustments of accounting differences, etc.

FY2022	1Q	2Q	3Q	4Q	Total
N/A	_	_			_
FY2021	1Q	2Q	3Q	4Q	Total
Total of One-off Gains	-	-	1.8	1.7	3.5
Total of One-off Losses	(5.6)	-	-	(13.2)	(18.8)
					- *

<sup>(\*2)</sup> Tax costs of the parent company are included.



# **Automotive & Mobility Group – Details of Net Income**

## Summary of Net Income

	FY2021 H1	FY2022 H1	Change	Remarks
One-off	-	0.4	+0.4	
Net Income excl. One-off	52.0	85.1	+33.1	Increased earnings in the ASEAN automotive business and Mitsubishi Motors.
Total	52.0	85.5	+33.5	

Forecast for FY2022	Revised Forecast for FY2022	Change	Remarks
98.0	133.0	+35.0	Increased earnings in the ASEAN automotive business and Mitsubishi Motors.

Progress (*)	Remarks
64%	Faster progress in the ASEAN automotive business and Mitsubishi Motors in the first half.

 $<sup>\</sup>ensuremath{^{*}}$  Progress made as of FY2022 2Q in the revised forecast

#### (Billion Yen) ■1Q ■2Q ■3Q ■4Q Ø Forecast (Revised) 133.0 106.8 120.0 47.5 21.0 80.0 33.8 40.0 24.7 46.5 27.3 0.0 FY2021 FY2022 FY2021 Total Asset 1,699.3 1,829.6 +130.3

## Equity in Earnings of Subsidiaries and Affiliates

				Equity in Earnings			
Subsidiary/ Affiliate	Company Name (Country)	Business Description				Change	
-	Automobile related business companies in Thailand & Indonesia	-	-	40.2	57.3	+17.1	
Affiliate (listed)	MITSUBISHI MOTORS CORPORATION	Sales and manufacture of automobiles and its parts	20.00	4.3	16.5	+12.2	

(\*) In addition to the figures above, there is a consolidated adjustment of -0.8 billion in FY2021 and -0.3 billion in FY2022 to our equity in earnings due to amortization of assets evaluated at fair value at the time of acquisition, etc.

#### (Partial breakdown of Automobile related business in Thailand & Indonesia)

(i di cidi bi cc	area over or reacontrobile relaced business in t	manaria a maoricsia)				
Affiliate	PT.KRAMA YUDHA TIGA BERLIAN	Imports and sales of automobiles (MFTBC)	30.00	0.7	1.5	+0.8
741111000	MOTORS(Indonesia)	imports and sales of automobiles (MTDC)		0.7	1.5	10.0
Affiliate	PT MITSUBISHI MOTORS KRAMA YUDHA	Imports and sales of automobiles (MMC)	40.00	3.4	3.5	+0.1
Armidee	SALES INDONESIA(Indonesia)	imports and sales of automobiles (MPC)	+0.00	3.4	3.5	10.1
Subsidiary	TRI PETCH ISUZU SALES CO., LTD	Distribution of automobiles	88.73	20.8	22.7	+11.9
Subsidially	(Thailand)	Distribution of automobiles	00.73	20.6	32.7	711.9

FY2022	1Q	2Q	3Q	4Q	Total
One-off Gains Reversal of valuation losses on inventories of Ukrainian distributor	_	1.8			1.8
Total	-	1.8			1.8
One-off Losses Impairment losses on intangible assets in overseas business	-	(1.4)			(1.4)
Total	-	(1.4)			(1.4)
FY2021	1Q	2Q	3Q	4Q	Total
Total of One-off Gains	-	-	1.3	-	1.3
Total of One-off Losses	-	-	(1.0)	(10.3)	(11.3)

(Billion Yen)



# Food Industry Group – Details of Net Income

## Summary of Net Income

	FY2021 H1	FY2022 H1	Change	Remarks
One-off	(4.6)	2.6	+7.2	
Net Income excl. One-off	48.0	39.5	(8.5)	_
Total	43.4	42.1	(1.3)	

Forecast for FY2022	Revised Forecast for FY2022	Change	Remarks	Progress (*)	Remarks
63.0	63.0	-	-	67%	Faster progress in the Salmon farming business and Food resources business in the first half.

 $<sup>\</sup>ensuremath{^{*}}$  Progress made as of FY2022 2Q in the revised forecast

#### ■ 1Q ■ 2Q ■ 3Q ■ 4Q Ø Forecast (Revised) 79.3 80.0 8.0 63.0 60.0 27.9 20.9 40.0 23.7 20.0 22.4 19.7 0.0 FY2021 FY2022 FY2021 Total Asset 1,968.6 2,130.4 +161.8

#### Equity in Earnings of Subsidiaries and Affiliates

				Equity in	Earnings		F
Subsidiary/ Affiliate	Company Name (Country)	Business Description	Holding (%)			Change	(
Subsidiary	Agrex, Inc. (U.S.A)	Grain & oilseeds procurement and sales	100.00	0.1	(0.1)	(0.2)	
Subsidiary	Cermaq Group AS (Norway)	Farming, processing and sales of salmon	100.00	13.9	13.6	(0.3)	_
Subsidiary	Foodlink Corporation (Japan)	Sales of meat and meat products	99.42	1.2	0.7	(0.5)	
Subsidiary	Indiana Packers Corporation (U.S.A.)	Processing and sales of pork	80.00	4.4	0.9	(3.5)	
Affiliate (listed)	Itoham Yonekyu Holdings Inc. (Japan)	Manufacturing and sales of meats and processed foods	39.92	4.7	4.4	(0.3)	
Subsidiary	Japan Farm Holdings, Ltd. (Japan)	Poultry /Swine breeding, chicken processing	92.66	1.1	0.7	(0.4)	
Affiliate (listed)	Kadoya Sesame Mills, Inc. (Japan)	Manufacturing and sales of sesame oil and sesame	26.35	0.4	0.5	+0.1	١.
Affiliate (listed)	KFC Holdings Japan Ltd. (Japan)	Fast-food restaurant chain (Fried Chicken)	35.22	1.0	0.4	(0.6)	<u> </u>
Subsidiary	Mitsubishi Corporation Life Sciences Limited (Japan)	Production and sales of food ingredients	100.00	3.1	3.5	+0.4	1
Affiliate (listed)	Mitsui DM Sugar Holdings Co., Ltd. (Japan)	Manufacturing and wholesale of sugar products	20.00	0.2	0.3	+0.1	1
Subsidiary (listed)	Nihon Shokuhin Kako Co., Ltd. (Japan)	Manufacturing of corn starch and related processed products	59.82	0.9	1.2	+0.3	
Subsidiary (listed)	Nitto Fuji Flour Milling Co., Ltd. (Japan)	Flour miller	64.85	1.2	1.1	(0.1)	
Subsidiary	Nosan Corporation (Japan)	Manufacturing and marketing of livestock feed	100.00	1.8	(0.2)	(2.0)	
Affiliate (listed)	Olam Group Limited (Singapore) (*)	Farming, procuring, processing and sales of agriproducts	14.64	5.9	5.7	(0.2)	
Subsidiary	Princes Limited (U.K.)	Manufacturing of food products and soft drinks	100.00	0.5	-	(0.5)	
Affiliate	TH Foods, Inc. (U.S.A)	Manufacturing of rice crackers	50.00	-	0.2	+0.2	
Subsidiary	Toyo Reizo Co., Ltd. (Japan)	Processing and sales of marine products	95.08	2.9	3.1	+0.2	

## (\*) The company's name as shown above has been changed from OLAM INTERNATIONAL LIMITED to OLAM GROUP LIMITED, a parent company of OLAM INTERNATIONAL LIMITED following the share exchange in FY2021.

FY2022	1Q	2Q	3Q	4Q	Total
One-off Gains					
Gains on sale of fixed assets of Cermaq	1.2	-			1.2
One-off gains in overseas business	-	1.4			1.4
Total	1.2	1.4			2.6
FY2021	1Q	2Q	3Q	4Q	Total
Total of One-off Gains	-	1.5	-	1.2	2.7
Total of One-off Losses	(1.1)	(5.0)	(0.2)	(5.1)	(11.4)



# **Consumer Industry Group – Details of Net Income**

## Summary of Net Income

	FY2021 H1	FY2022 H1	Change	Remarks
One-off	1.3	(2.9)	(4.2)	
Net Income excl. One-off	16.0	21.4	+5.4	_
Total	17.3	18.5	+1.2	

Forecast for FY2022	Revised Forecast for FY2022	Change	Remarks	Progress (*)	Remarks
22.0	22.0	-	-	84%	Expected lower earnings in the Convenience store business in the second half.

 $<sup>\</sup>ensuremath{^{*}}$  Progress made as of FY2022 2Q in the revised forecast

#### (Billion Yen) 21.0 30.0 22.0 10.2 20.0 3.5 8.3 9.7 10.0 9.0 8.8 0.0 (6.5)(10.0)FY2021 FY2022 FY2021 Total Asset 3,930.3 3,940.3 +10.0

#### Equity in Earnings of Subsidiaries and Affiliates

				Equity in	Earnings		
Subsidiary/ Affiliate	Company Name (Country)	Business Description				Change	
Subsidiary (listed)	Lawson, Inc. (Japan) (*1)	Franchise chain of LAWSON convenience stores	50.12	8.7	7.7	(1.0)	
Affiliate (listed)	Life Corporation (Japan)	Supermarket chain stores	23.08	2.5	1.5	(1.0)	
Subsidiary	MC Healthcare Holdings (Japan)	Hospital management solutions, medication & medical equipment distribution	80.00	1.1	0.9	(0.2)	
Subsidiary	Mitsubishi Corporation Fashion Co., Ltd. (Japan)	OEM business for apparel goods	100.00	1.0	1.7	+0.7	
Subsidiary	Mitsubishi Corporation LT, Inc. (Japan)	Warehousing and general logistics services	100.00	0.7	1.9	+1.2	
Subsidiary	Mitsubishi Corporation Packaging Ltd.(Japan)	Sales and marketing of packaging products/systems & paper products	100.00	1.0	1.7	+0.7	
Subsidiary (listed)	Mitsubishi Shokuhin Co., Ltd (Japan)	Wholesale and logistics of processed foods, frozen and chilled foods etc.	50.12	3.5	3.7	+0.2	
Affiliate (listed)	Nippon Care Supply Co., Ltd. (Japan)	Nursing care equipment rental	40.26	0.3	0.3	-	
Affiliate (listed)	Toyo Tire Corporation (Japan) (*2)	Tire business and automotive parts business	20.02	4.1	6.2	+2.1	

<sup>(\*1)</sup> In addition to the figures above, there is a consolidated adjustment of -1.1 billion yen in FY2021 and -1.4 billion yen in FY2022 to our equity in earnings due to adjustments of accounting differences, etc.

FY2022	1Q	2Q	3Q	4Q	Total
One-off Losses					
Impairment losses on investment in overseas business	(2.9)	-			(2.9)
Total	(2.9)	-			(2.9)
FY2021	1Q	2Q	3Q	4Q	Total
Total of One-off Gains	-	1.3	-	-	1.3
Total of One-off Losses	-	-	-	(4.4)	(4.4)

<sup>(\*2)</sup> In addition to the figures above, there is a consolidated adjustment of -0.7 billion yen in FY2021 and -1.3 billion yen in FY2022 to our equity in earnings due to adjustments of accounting differences, etc.



# Power Solution Group – Details of Net Income

#### Summary of Net Income

	FY2021 H1	FY2022 H1	Change	Remarks
One-off	2.0	(5.1)	(7.1)	Decreased earnings and losses due to facility
Net Income excl. One-off	(7.3)	(4.0)	+3.3	defects in the Domestic power generating business, despite increased earnings in the U.S. power
Total	(5.3)	(9.1)	(3.8)	business.

Forecast for FY2022	Revised Forecast for FY2022	Change	Remarks
34.0	60.0	+26.0	Increased sales gain on power generating assets and earnings in the U.S. power business.

Progress (*)	Remarks
-	Losses of facility defects in the Domestic power generating business in the first half and expected income from Eneco Group and sales gain of power generating assets in the second half.

<sup>\*</sup> Progress made as of FY2022 2Q in the revised forecast



#### Equity in Earnings of Subsidiaries and Affiliates

				Equity in	Earnings		
Subsidiary/ Affiliate	Company Name (Country)	Business Description				Change	
Subsidiary	N.V. Eneco (Netherlands) (*1)	Electric Power Business	80.00	(1.3)	(8.2)	(6.9)	] .
Subsidiary	Diamond Generating Asia, Limited (Hong Kong) (*2) (*3)	Electric Power Business	100.00	3.9	0.8	(3.1)	
Subsidiary	DIAMOND GENERATING CORPORATION (U.S.A.)	Electric Power Business	100.00	0.1	5.5	+5.4	
Subsidiary	DIAMOND GENERATING EUROPE LIMITED (U.K.)	Electric Power Business	100.00	0.8	3.2	+2.4	
Subsidiary	DIAMOND TRANSMISSION CORPORATION LIMITED (U.K.) (*4)	Power Transmission Business	100.00	(0.5)	1.1	+1.6	] .
Subsidiary	Mitsubishi Corporation Energy Solutions Ltd. (Japan)	Electric Power Business	100.00	3.4	(6.6)	(10.0)	

<sup>(\*1)</sup> As a result of the DD&A on the assets measured at the fair value when acquiring Eneco Group and other adjustments,

FY2022	1Q	2Q	3Q	4Q	Total
One-off Gains					
Gains on sale of Overseas Water business	-	5.7			5.7
Total	-	5.7			5.7
One-off Losses					
Retroactive adjustment of accounting estimates of Eneco for previous fiscal year	(1.7)	(0.8)			(2.5)
Losses due to facility defects in the Domestic Power Generation business	-	(8.3)			(8.3)
Total	(1.7)	(9.1)			(10.8)

FY2021	1Q	2Q	3Q	4Q	Tota
Total of One-off Gains	-	3.6	-	2.3	5.9
Total of One-off Losses	(1.6)	-	(5.6)	(12.9)	(20.1

<sup>-3.0</sup> and -2.6 billion yen of loss were recognized in FY2021 and FY2022 respectively through the consolidation process besides the numbers above.

Our net earnings in equity after the consolidation adjustment in includes UK tax reform. (FY2021: -0.7 billion yen)

<sup>(\*2)</sup> The corresponding figure is the total of 11 companies, including companies which are administrated by Diamond Generating Asia, Limited.

<sup>(\*3)</sup> Tax costs of the parent company are included.

<sup>(\*4)</sup> The number includes impacts due to the UK tax reform. (FY2021: -0.8 billion yen)



# **Urban Development Group – Details of Net Income**

## Summary of Net Income

	FY2021 H1	FY2022 H1	Change	Remarks
One-off	(7.9)	(7.9) 84.1 +92.0		
Net Income excl. One-off	23.5	30.5	+7.0	Sales gain on a real estate management company.
Total	15.6	114.6	+99.0	

Forecast for FY2022	Revised Forecast for FY2022	Change	Remarks	Progress (*)	Remarks
120.0	121.0	+1.0	-	95%	Sales gain on a real estate management company and increased profits from higher property sales price in the North American real estate business in the first half.

<sup>\*</sup> Progress made as of FY2022 20 in the revised forecast

#### (Billion Yen) ■ 1Q ■ 2Q ■ 3Q ■ 4Q Ø Forecast (Revised) 121.0 120.0 6.4 10.0 100.0 80.0 60.0 40.0 104.6 40.0 9.7 14.7 20.0 21.7 0.0 (6.1)(20.0)FY2021 FY2022 FY2021 Total Asset 1,157.9 +21.7

1,136.2

#### Equity in Earnings of Subsidiaries and Affiliates

			Equity	Equity III Earlings			4
Subsidiary/ Affiliate	Company Name (Country)	Business Description	Holding (%)			Change	
Subsidiary	Diamond Realty Investments, Inc. (U.S.A.)	Real estate investment	100.00	6.8	10.2	+3.4	
Subsidiary	Diamond Realty Management Inc. (Japan)	Real estate asset management and investment advisory	100.00	0.7	1.0	+0.3	
Subsidiary	MC Aviation Partners Inc. (Japan)	Aircraft leasing and management services	100.00	(12.2)	0.1	+12.3	
Affiliate	Mitsubishi Auto Leasing Holdings Corporation (Japan)	Auto leases, installment sales and other financial services	50.00	1.2	1.7	+0.5	
Subsidiary	Mitsubishi Corporation Urban Development, Inc. (Japan)	Development & operating of commercial properties	100.00	1.6	5.6	+4.0	
Affiliate (listed)	Mitsubishi HC Capital Inc. (Japan) (*1)	Leasing, installment sales and other financing	18.00	8.9	10.0	+1.1	
-	ASEAN urban development related business companies in total	-	-	0.6	4.2	+3.6	
-	Fund related business companies in total (*2)	-	-	11.1	1.2	(9.9)	

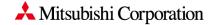
<sup>(\*1)</sup> Equity in Earnings are based on the results of Mitsubishi UFJ Lease & Finance Company Ltd(January to March) plus the results of Mitsubishi HC Capital Inc.(April to Jun) in FY2021 2Q.

FY2022	1Q	2Q	3Q	4Q	Total
One-off Gains Gains on sale of a real estate management company (MC-UBSR)	84.1	-			84.1
Total	84.1	-			84.1
FY2021	1Q	2Q	3Q	4Q	Total
Total of One-off Gains	7.7	(0.2)	0.1	(0.1)	7.5
Total of One-off Losses	-	(15.4)	(1.6)	1.2	(15.8)

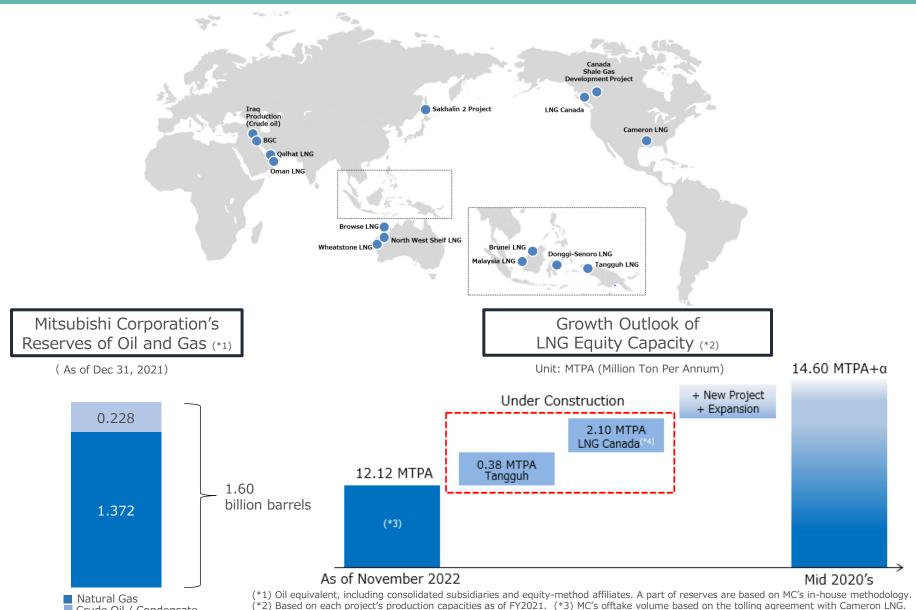
<sup>(\*2)</sup> Tax costs of the parent company are included.

# Segment Information

- Operational Data -



# Global Energy Resource-related Businesses Natural Gas Group



(\*4) MC's offtake volume for LNG Canada.

Crude Oil / Condensate



## Involvement in LNG Projects Natural Gas Group

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<existing< td=""><td colspan="9"></td></existing<>									
Project	Beginning of Production		al Productio ty (Million To MC's sh	on)	Buyer	Seller	Shareholding	MC's Participa- tion	Business Contribu- tion (*1)
Brunei	1972	7.2	1.8	25%	JERA, Tokyo Gas, Osaka Gas, etc.	Brunei LNG	Brunei Gov.(50%), Shell(25%), MC(25%)	1969	ABCD
Malaysia I (Satu)	1983	8.4	0.42	5%	JERA, Tokyo Gas, Saibu Gas, etc.	Malaysia	PETRONAS(90%), Sarawak Gov.(5%), MC(5%)	1978	ABCD
Malaysia II (Dua)	1995	9.6	0.96	10%	Tohoku Elec., Tokyo Gas, Shizuoka Gas, Sendai City Gas Authority, ENEOS Holdings etc.	LNG	PETRONAS(80%), Sarawak Gov.(10%), MC(10%)	1992	ABCD
Malaysia III (Tiga)	2003	7.7	0.31	4%	Tokyo Gas, Osaka Gas, Toho Gas, JAPEX, Korea Gas, Shanghai LNG, etc.	Malaysia LNG Tiga	PETRONAS(60%), Sarawak Gov.(25%), ENEOS Holdings(10%), DGN[MC/JAPEX=80:20](5%)	2000	ABCD
North West Shelf	1989	16.9	1.41		JERA, Tokyo Gas, Shizuoka Gas, Toho Gas, Kansai Elec., Osaka Gas, Kyushu Elec., Guangdong Dapeng LNG	NWS JV	Woodside(33.3%) Shell, bp, Chevron, MIMI [MC/Mitsui & Co. =50:50], 16.7% respectively	1985	ABCD
Oman	2000	7.1	0.20	2.77%	Osaka Gas, Korea Gas, Itochu Corp., bp, etc.	Oman LNG	Oman Gov.(51%), Shell(30%), TotalEnergies(5.54%), MC(2.77%) etc.	1993	ABCD
Qalhat	2005	3.3	0.13	4%	Osaka Gas, Mitsui & Co., Union Fenosa Gas, etc.	Qalhat LNG	Oman Gov.(46.8%), Oman LNG(36.8%), Naturgy(7.4%), Osaka Gas(3%), MC(3%) etc.	2006	ABCD
Russia Sakhalin 2	Oil: 2008 (year-round production), LNG: 2009	9.6	0.96	10%	JERA, Tokyo Gas, Kyushu Elec., Toho Gas, Hiroshima Gas, Tohoku Elec., Saibu Gas, Osaka Gas, Korea Gas, etc.	Sakhalin Energy LLC	Gazprom (50%), Sakhalin Energy LLC (27.5%), Mitsui & Co. (12.5%), MC (10%)	1994* (*PSA execution)	ABCD
Indonesia Tangguh	2009	7.6	0.75	9.92%	Tohoku Elec., Kansai Elec., SK E&S, POSCO, Fujian LNG, Sempra, PLN etc.	Tangguh JV	bp(40.2%), MI Berau[MC/INPEX=56:44] (16.3%), KG Berau [MIBJ(MC/INPEX=56:44) 16.5%, Mitsui & Co. 20.1%, JX Nippon Oil &Gas Exploration 14.2%, JOGMEC49.2%](8.6%), etc.	2001	ABCD
Indonesia Donggi - Senoro	2015	2.0	0.9	44.9%	JERA, Korea Gas, Kyushu Elec., etc.	PT.Donggi- Senoro LNG	Sulawesi LNG Development Limited [MC/Korea Gas=75:25](59.9%), PT Pertamina Hulu Energi (29%), PT Medco LNG Indonesia(11.1%)	2007	ABCD
Wheatstone	2017	8.9	0.28	3.17%	Chevron, KUFPEC, Woodside, Kyushu Elec., PEW, etc.	Equity Lifting Model (*2)	Chevron(64.136%), KUFPEC(13.4%), Woodside (13%), Kyushu Elec.(1.464%), PEW(8%; of which MC holds 39.7%)	2012	ABCD
Cameron	2019	12.0	(*3)	33.3% (*3)	MC, Mitsui & Co., TotalEnergies (Toller)	Tolling Model (*2)	Sempra(50.2%), Japan LNG Investment[MC/NYK=70:30](16.6%), Mitsui & Co.(16.6%), TotalEnergies(16.6%)	2012	ABCD
	Total	100.3	12.12	J			coording to either the ratio of interest (Equity Lifting		
<projects< td=""><td colspan="8">Projects under Construction&gt; the liquefaction contract (Tolling Model) respectively. (*3) MC's offtake volume based on the tolling agreement with Cameron LNG.</td></projects<>	Projects under Construction> the liquefaction contract (Tolling Model) respectively. (*3) MC's offtake volume based on the tolling agreement with Cameron LNG.								
Indonesia Tangguh (Expansion)	2023	3.8	0.38	9.92%	PLN, Kansai Elec.	Tangguh JV	Same as (★)	2001	ABCD
		'	2 1	1 = 0/	Chall DETRONAC PatroChina MC	Equity	Shell(40%), PETRONAS(25%), PetroChina		l <u></u>

Lifting

Model (\*2)

(15%), Diamond LNG Canada Partnership

[MC/Toho Gas=96.7:3.3] (15%) , Korea Gas

Total 17.8 2.48 (\*4) MC's offtake volume.

15%

(\*4)

Korea Gas

2.1

(\*4)

14.0

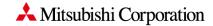
Shell, PETRONAS, PetroChina, MC,

Mid 2020's

**LNG** Canada

ABCD

2010



# Global Mineral Resources-related Businesses Mineral Resources Group

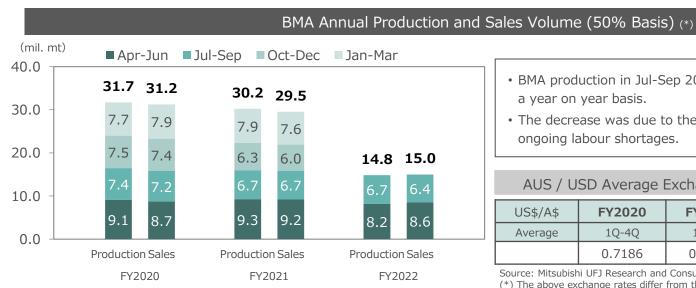


Product	Project	Country	Annual Production Capacity (*1)	Main Partners	MC's Share
Metallurgical Coal	BMA	Australia	Metallurgical Coal, etc., 60 mil. mt (*2)	ВНР	50.00%
	Escondida	Chile	Copper 1,200 kt	BHP, Rio Tinto	8.25%
	Los Pelambres	Chile	Copper 410 kt	Luksic Group (AMSA)	5.00%
	Anglo American Sur	Chile	Copper 370 kt(*3)	Anglo American	20.4%
Copper	Antamina	Peru	Copper 445 kt, Zinc 462 kt(*3)	BHP, Glencore, Teck	10.00%
	Quellaveco	Peru	Production started from 2022. (Planned Annual Production: 300kt of copper over its first 10 years of operation)	Anglo American	40.00%

- (\*1) Production capacity shows 100% volume of the project.
- (\*2) Annual production capacity is not disclosed. FY2021 annual production volume is shown above as a reference.
- (\*3) Annual production capacity is not disclosed. CY2021 annual production volume is shown above as a reference.



## Metallurgical Coal Business Mineral Resources Group



- BMA production in Jul-Sep 2022 decreased by 1% to 6.7 mil. mt on a year on year basis.
- The decrease was due to the impact of record wet weather and ongoing labour shortages.

#### AUS / USD Average Exchange Rate (\*)

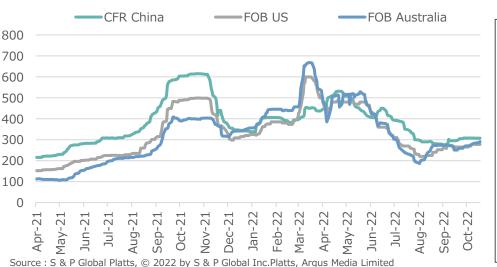
US\$/A\$	FY2020	FY2021	FY2	022
Average	1Q-4Q	1Q-4Q	1Q	1-2Q
	0.7186	0.7392	0.7150	0.6991

Source: Mitsubishi UFJ Research and Consulting

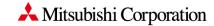
(\*) The above exchange rates differ from those actually used by MDP.

(\*) Due to rounding, the quarterly figures do not necessarily add up to the total annual figures.

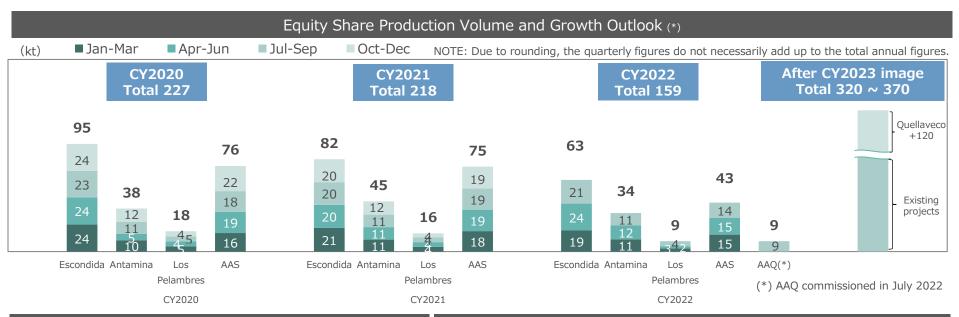
## Price Trend of Hard Coking Coal (April 2021 - October 2022)

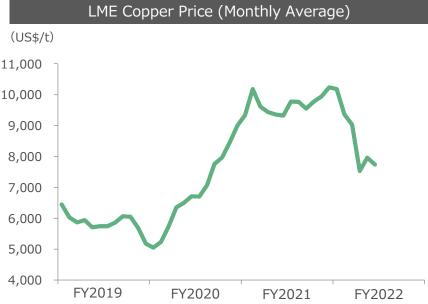


- The FOB Australia price, after reaching a record high (approx. US\$670) in March this year, has fallen as a result of the softening of the steel product market, due to factors such as the decline in steel demand and concerns about the global economy. The price was further pushed down as a result of temporary suspensions of operations of blast furnaces in various countries and increased resale offers from customers in certain areas, among other factors, and finally dropped to around US\$190 in August.
- The FOB Australia price has stabilized at around US\$280 since then, with the ease of resale offers from customers and signs of demand recovery mainly in the Asian countries, with concerns for supply uncertainty from Australia and Canada underpinning the price.



## Copper Businesses Mineral Resources Group





#### Note

#### Anglo American Sur(AAS)

- Production from Los Bronces in Jul-Sep 2022 decreased by 29% on a year on year basis, primarily due to lower ore processed as a result of the impact of increased ore hardness and unplanned stoppages, as well as lower grades of ore processed.
- Production from El Soldado in Jul-Sep 2022 decreased by 21% on a year on year basis primarily due to lower grades of ore processed.

#### Ouellaveco Mine

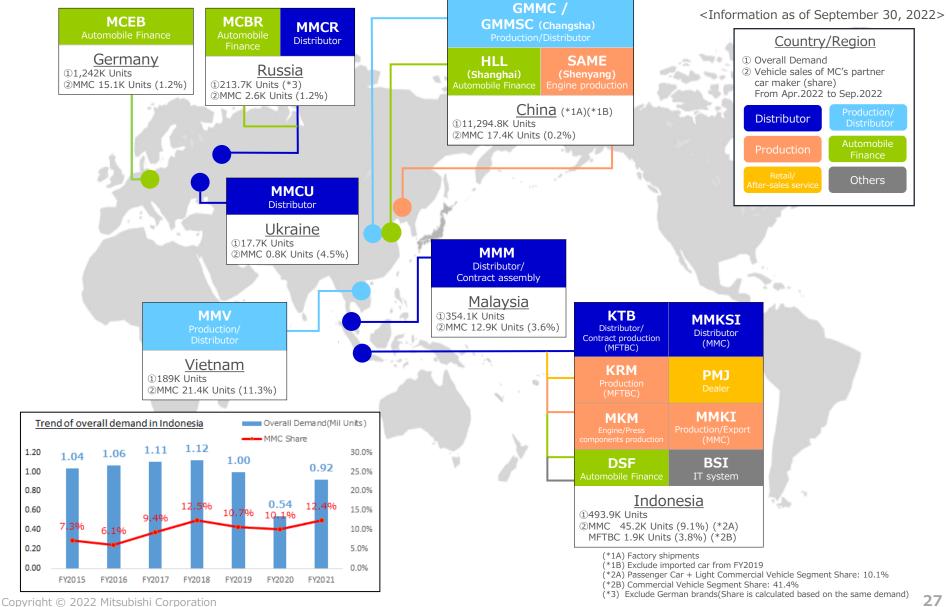
Quellaveco mine started a commercial copper operations in September. Copper production in Jul-Sep 2022 was 23kt.

#### Escondida Mine

Escondida copper production in Jul-Sep 2022 increased by 4% on a year on year basis to 253kt, mainly due to higher grade ore fed to concentrator.

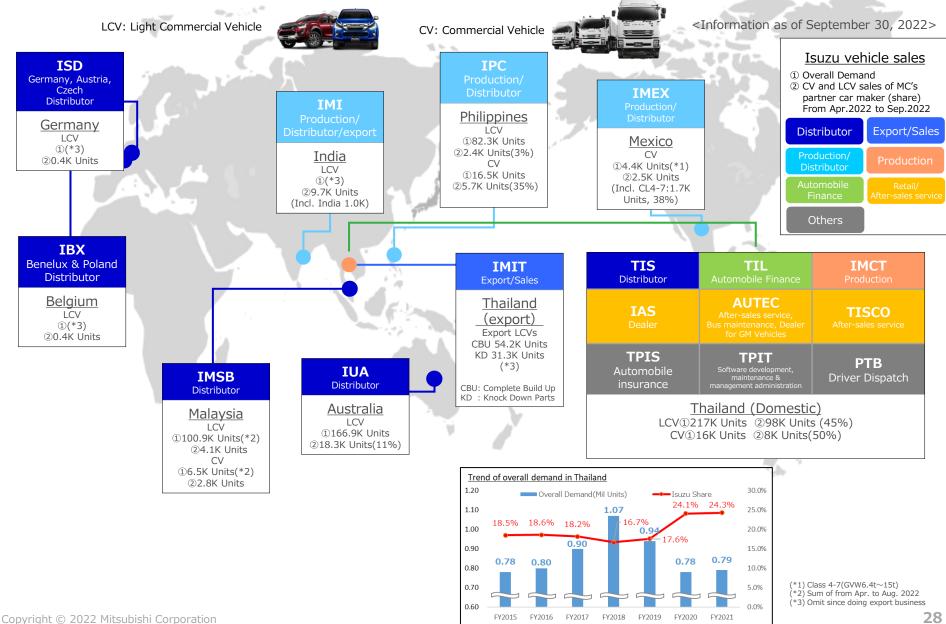


#### Global Automobile-Related Business (MMC·MFTBC-Related) **Automotive & Mobility Group**



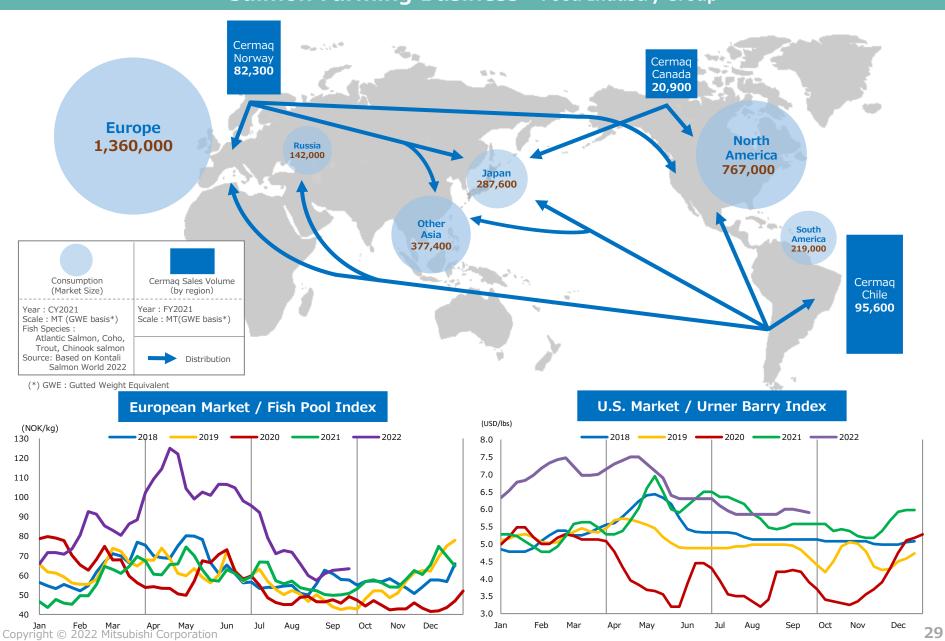


#### Global Automobile-Related Business (Isuzu-Related) **Automotive & Mobility Group**





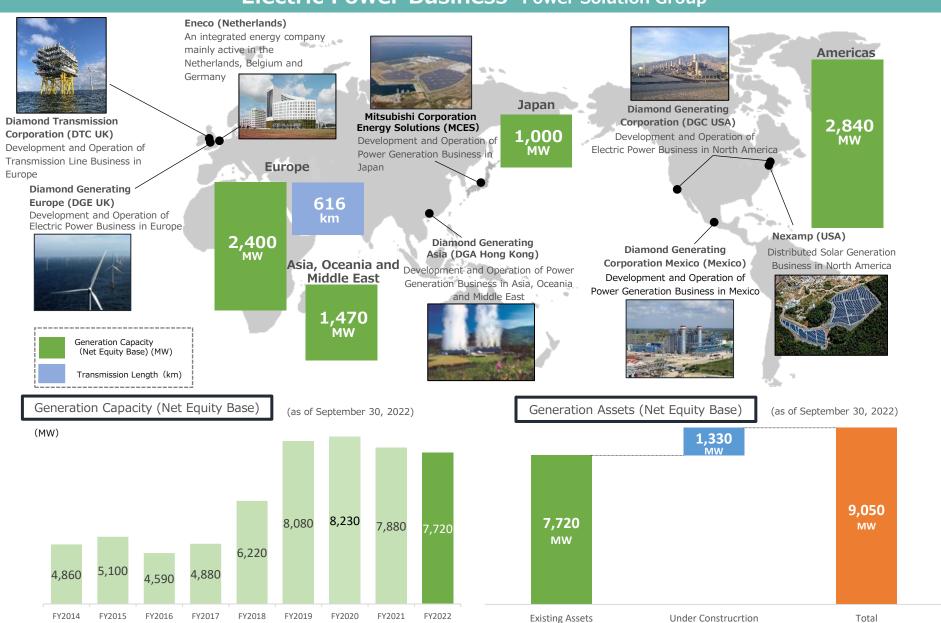
#### **Salmon Farming Business** Food Industry Group



30



## **Electric Power Business** Power Solution Group





# Urban Development & Real Estate Business Urban Development Group

Offices



Philippines



[Development]

Development,

Condominiums,

Large-Scale Urban

[Development]
Condominiums,
Landed Homes,

[Development]
Industrial Properties,
Retail Properties, Hotels,
Condominiums, Data Centers,
Large-Scale Urban Development
[Asset Management]
Private Real Estate Fund,

Private Real Estate Fund, Private REITs [Operation] Data Centers, Retail Properties





### **North America**

[Development]
Multifamily, Student Housing,
Industrial Properties,
Medical Offices, Senior Living

【Asset Management】 Real Estate Equity/Debt Fund





(Development)
Large-Scale Urban
Development,

Index:FY2019=100

Condominiums

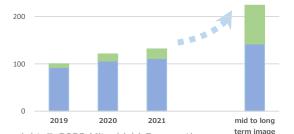


Landed Homes

Com

Mitsu
(SJ),
partn

In addition to stable growth of conventional "on the spot" real estate projects, we will focus on



large-scale, mixed-use, area-based urban development projects

Large-scale

Urban

Development

Development

Real Estate

On the other note, MC has also signed an MOU with SML in order to have a broader discussion for the strategic partnership with regards to town management and the implementation of the smart and digital solutions for overall BSD area of circa 6,000ha. In May of this year, we began to carry out a proof-of-concept autonomous-driving pilot project. This partnership between MC and SML aims to increase the value of BSD city.

#### Commenced our first large-scale urban development project in Indonesia

Mitsubishi Corporation (MC) has announced that its joint venture company with Surbana Jurong (SJ), a subsidiary of Temasek Holdings, "Mitbana Pte Ltd" (Mitbana), has formed a significant partnership with leading Indonesian property developer Sinar Mas Land (SML) to advance smart and sustainable Transit-Oriented Developments (TODs) in BSD City, Indonesia.

Mitbana will work with SML to transform over 100 hectares of greenfield land into TODs comprising residential units, commercial properties, living amenities and public transport nodes.



**Growth of Business Scale**